

Central Puerto S.A.

Consolidated financial statements for the six-month periods ended June 30, 2019 and 2018, together with the independent auditor's report

Registered office: Av. Edison 2701 - Ciudad Autónoma de Buenos Aires - República Argentina

## FISCAL YEAR N° 28 BEGINNING JANUARY 1, 2019

## FINANCIAL STATEMENTS

## FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2019

CUIT (Argentine taxpayer identification number): 33-65030549-9.

Date of registration with the Public Registry of Commerce:

- Of the articles of incorporation: March 13, 1992.
- Of the last amendment to by-laws: April 28, 2017.

Registration number with the IGJ (Argentine regulatory agency of business associations): 1.855, Book 110, Volume A of Corporations.

Expiration date of the articles of incorporation: March 13, 2091.

The Company is not enrolled in the Statutory Optional System for the Mandatory Acquisition of Public Offerings.

## **CAPITAL STRUCTURE**

(stated in pesos)

	Subscribed, paid-in, issued and registered
Class of shares	(Note 13)
1,514,022,256 common, outstanding book-entry shares, with face value of 1 each and entitled to one vote per share.	1,514,022,256

## **CENTRAL PUERTO S.A.**

# CONSOLIDATED STATEMENT OF INCOME for the six-month period ended June 30, 2019

		6 mc	onths	3 months		
		Unau	dited	Unaudited		
	Notes	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
		ARS 000	ARS 000	ARS 000	ARS 000	
CONTINUING OPERATIONS						
Revenues	4	12,647,847	6,483,290	5,819,232	3,350,169	
Cost of sales	Exhibit F	(7,285,180)	(3,316,960)	(3,278,035)	(1,799,331)	
Gross income		5,362,667	3,166,330	2,541,197	1,550,838	
Administrative and selling expenses	Exhibit H	(918,486)	(759,657)	(420,721)	(409,329)	
Other operating income	5.1	3,942,545	8,213,452	748,582	7,436,146	
Other operating expenses	5.2	(71,196)	(123,586)	(43,689)	(88,086)	
CVO receivables update	7.1	-	13,485,342	-	-	
Operating income		8,315,530	23,981,881	2,825,369	8,489,569	
			(4.407.044)	(4,400,007)		
Loss on net monetary position		(2,640,986)	(1,107,911)	(1,180,397)	(768,556)	
Finance income	5.3	974,861	1,674,760	556,133	1,384,950	
Finance expenses	5.4	(2,202,742)	(2,928,168)	(588,631)	(2,192,066)	
Share of the profit of associates		345,005	663,139	239,147	483,550	
Income before income tax from continuing operations		4,791,668	22,283,701	1,851,621	7,397,447	
Income tax for the period	6	(2,092,719)	(5,928,863)	(499,579)	(2,640,386)	
Net income for the period from continuing operations		2,698,949	16,354,838	1,352,042	4,757,061	
DISCONTINUED OPERATIONS						
Income after tax for the period from						
discontinued operations	14	-	338,055	-	-	
Net income for the period		2,698,949	16,692,893	1,352,042	4,757,061	
Attributable to:						
<ul> <li>Equity holders of the parent</li> </ul>		2,538,352	17,075,995	1,158,508	5,066,891	
<ul> <li>Non-controlling interests</li> </ul>		160,597	(383,102)	193,534	(309,830)	
		2,698,949	16,692,893	1,352,042	4,757,061	
Basic and diluted earnings per share						
(ARS)		1.69	11.34	0.77	3.37	
Basic and diluted earnings per share from continuing operations (ARS)		1.69	11.12	0.77	3.37	
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# CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME for the six-month period ended June 30, 2019

			onths dited		onths
	Notes	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
		ARS 000	ARS 000	ARS 000	ARS 000
Net income for the period		2,698,949	16,692,893	1,352,042	4,757,061
Other comprehensive income for the period					
Other comprehensive income to be reclassified to income in subsequent periods					
Loss on financial assets at fair value through other comprehensive income Income tax related to loss on financial	5.5	-	(391,691)	-	(347,762)
assets at fair value through other comprehensive income	6	-	137,091	-	121,717
Other comprehensive income (loss)			,		
to be reclassified to income in subsequent periods			(254,600)		(226,045)
Other comprehensive income for the period			(254,600)		(226,045)
Total comprehensive income for the period		2,698,949	16,438,293	1,352,042	4,531,016
Attributable to:					
<ul> <li>Equity holders of the parent</li> </ul>		2,538,352	16,821,395	1,158,508	4,840,846
<ul> <li>Non-controlling interests</li> </ul>		160,597	(383,102)	193,534	(309,830)
		2,698,949	16,438,293	1,352,042	4,531,016

## **CENTRAL PUERTO S.A.**

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION as at June 30, 2019

		06-30-2019	12-31-2018
	Notes	Unaudited	Audited
		ARS 000	ARS 000
Assets			
Non-current assets			
Property, plant and equipment	Exhibit A	46,137,428	27,623,777
Intangible assets		2,521,048	2,735,844
Investment in associates		2,699,274	2,446,057
Trade and other receivables	7.1	18,543,174	20,406,830
Other non-financial assets	8.1	474,706	272,907
Inventories	-	93,442	91,420
		70,469,072	53,576,835
Current assets			
Inventories		334,285	270,387
Other non-financial assets	8.1	274,849	606,062
Trade and other receivables	7.1	10,354,555	12,949,226
Other financial assets	7.5	2,001,169	2,404,798
Cash and cash equivalents	-	811,641	281,467
		13,776,499	16,511,940
Total assets		84,245,571	70,088,775
		<u> </u>	<u>, , ,  </u>
Equity and liabilities			
Equity		1 514 000	1 514 000
Capital stock		1,514,022 14,344,934	1,514,022 14,344,934
Adjustment to capital stock		1,892,764	469,291
Legal reserve Voluntary reserve		21,982,212	5,393,490
Retained earnings		2,538,352	18,012,195
		42,272,284	39,733,932
Equity attributable to holders of the parent Non-controlling interests		<b>42,272,204</b> 880,872	572,457
Total equity		43,153,156	40,306,389
i otal equity		43,133,130	40,300,303
Non-current liabilities			
Other non-financial liabilities	8.2	3,328,954	2,397,765
Other loans and borrowings	7.3	19,469,564	6,369,977
Borrowings from CAMMESA	7.4	1,175,585	1,229,315
Compensation and employee benefits liabilities	8.3	152,894	181,734
Deferred income tax liabilities	6	5,471,376	5,867,388
		29,598,373	16,046,179
Current liabilities			
Trade and other payables	7.2	3,259,646	2,117,490
Other non-financial liabilities	8.2	1,247,311	2,033,073
Borrowings from CAMMESA	7.4	1,919,431	2,219,087
Other loans and borrowings	7.3	3,311,578	823,377
Compensation and employee benefits liabilities	8.3	389,123	478,808
Income tax payable	<b>E</b> . J. 1. 1. E	773,970	5,406,449
Provisions	Exhibit E	592,983	657,923
- /		11,494,042	13,736,207
Total liabilities		41,092,415	29,782,386
Total equity and liabilities		84,245,571	70,088,775

## **CENTRAL PUERTO S.A.**

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the six-month period ended June 30, 2019

Attributable to holders of the parent								
	Capita	al stock	Retained earnings					
	Face value ARS 000	Adjustment to capital <u>stock</u> ARS 000	Legal reserve ARS 000	Voluntary reserve ARS 000	Unappropriated retained earnings ARS 000	Total ARS 000	Non- controlling interests ARS 000	Total ARS 000
As of January 1, 2019	1,514,022	14,344,934	469,291	5,393,490	18,012,195	39,733,932	572,457	40,306,389
Net income for the period Total comprehensive income for				<u> </u>	2,538,352	2,538,352	160,597	2,698,949
the period	-	-	-	-	2,538,352	2,538,352	160,597	2,698,949
Increase in legal reserve	-	-	1,423,473	-	(1,423,473)	-	-	-
Increase in voluntary reserve Contributions from non-controlling	-	-	-	16,588,722	(16,588,722)	-	-	-
interests Dividends in cash distributed by a	-	-	-	-	-	-	154,297	154,297
subsidiary (2)	-	-	-	-	-	-	(18,484)	(18,484)
Share-based payments	-	-	-	-			12,005	12,005
As of June 30, 2019 (1)	1,514,022	14,344,934	1,892,764	21,982,212	2,538,352	42,272,284	880,872	43,153,156

(1) A subsidiary holds 8,851,848 common shares.

(2) Distribution of dividends in cash approved by the Shareholders' Meeting of the subsidiary Central Vuelta de Obligado S.A. held on April 23, 2019.

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## **CENTRAL PUERTO S.A.**

## CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the six-month period ended June 30, 2018

Attributable to holders of the parent									
	Capit	al stock	Retained earnings						
	Face value ARS 000	Adjustment to capital stock ARS 000	Legal reserve ARS 000	Voluntary reserve ARS 000	Unappropriated retained earnings ARS 000	Other accumulated comprehensive income (loss) ARS 000	Total ARS 000	Non- controlling interests ARS 000	Total ARS 000
As of January 1, 2019	1,514,022	14,344,934	198,835	1,248,373	2,700,675	254,600	20,261,439	585,960	20,847,399
Net income for the period Other comprehensive				-	17,075,995	-	17,075,995	(383,102)	16,692,893
income for the period	-	-	-	-	-	(254,600)	(254,600)	-	(254,600)
Total comprehensive income for the period	-	-	-	-	17,075,995	(254,600)	16,821,395	(383,102)	16,438,293
Increase in legal reserve Increase in voluntary	-	-	270,408	-	(270,408)	-	-	-	-
reserve	-	-	-	4,145,122	(4,145,122)	-	-	-	-
Dividends in cash	-	-	-	-	(1,747,902)	-	(1,747,902)	-	(1,747,902)
Contributions from non-							<b>,</b>		
controlling interests	-	-	-	-	-	-	-	66,302	66,302
Share-based payments					-			3,970	3,970
As of June 30, 2018 (1)	1,514,022	14,344,934	469,243	5,393,495	13,613,238	-	35,334,932	273,130	35,608,062

(1) A subsidiary holds 8,851,848 common shares.

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# CONSOLIDATED STATEMENT OF CASH FLOWS for the six-month period ended June 30, 2019

	06-30-2019 06-30-20	
	Unau	dited
	ARS 000	ARS 000
Operating activities	4 704 000	00 000 704
Income for the period before income tax from continuing operations Income for the period before income tax from discontinued operations	4,791,668 -	22,283,701 402,485
Income for the period before income tax	4,791,668	22,686,186
Adjustments to reconcile income for the period before income tax to net cash flows:		
Depreciation of property, plant and equipment	646,773	554,966
Disposal of property, plant and equipment	-	66,487
Amortization of intangible assets	221,604	201,710
Discount of accounts receivables and payables, net	27	(1,044)
CVO receivables update	-	(13,485,342)
Interest earned from customers	(1,788,213)	(506,692)
Finance income	(974,861)	(1,674,760)
Finance expenses	2,202,742	2,928,168
Share of the profit of associates and subsidiaries	(345,005)	(663,139)
Share-based payments	12,005	3,970
Movements in provisions and long-term employee benefit plan expense	77,343	78,479
Foreign exchange difference for trade receivables	(2,153,790)	(7,483,581)
Income from the sale of La Plata plant	(2, 155, 790)	
	-	(573,466)
Loss on net monetary position	(2,690,629)	(2,084,458)
Working capital adjustments:		
Decrease in trade and other receivables	6,553,551	1,708,988
(Increase) Decrease in other non-financial assets and inventories	63,495	(144,240)
Increase in trade and other payables, other non-financial liabilities and liabilities from		,
employee benefits	427,749	883,520
	7,044,459	2,495,752
Interest received from customers	1,699,002	27,102
Income tax paid	(6,131,608)	(2,581,752)
Net cash flows provided by (used in) operating activities	2,611,853	(58,898)
Net cash nows provided by (used in) operating activities	2,011,055	(30,090)
Investing activities		
Purchase of property, plant and equipment	(5,594,685)	(1,740,242)
Acquisition of Thermal Station Brigadier López (Note 11.4)	(6,736,771)	-
Cash flows generated from the sale of the La Plata plant	-	766,137
Dividends received	93,278	1,080,625
Sale of available-for-sale financial assets, net	496,232	1,733,910
Net cash flows (used in) provided by investing activities	(11,741,946)	1,840,430
Financing activities		0.704
Bank and investment accounts overdrafts received (paid), net	575,627	8,794
Long-term loans received	10,375,493	5,254,550
Long-term loans paid	(369,275)	(2,969,886)
Interest and other financial costs paid	(1,154,219)	(136,205)
Contributions from non-controlling interests	154,297	66,302
Dividends paid	(18,484)	(1,747,902)
Net cash flows provided by financing activities	9,563,439	475,653
Increase in cash and cash equivalents	433,346	2,257,185
Exchange difference and other financial results	6,445	1,224,415
Monetary results effect on cash and cash equivalents	90,383	508,569
Cash and cash equivalents as of January 1	281,467	160,183
Cash and cash equivalents as of June 30	<u>811,641</u>	4,150,352
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# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS for the six-month period ended June 30, 2019

## 1. Corporate information and main business

Central Puerto S.A. (hereinafter the "Company", "we", "us" or "CEPU") and the companies that make up the business group (hereinafter the "Group") form an integrated group of companies pertaining to the energy sector. The Group is mainly engaged in electric power generation and commercialization.

CEPU was incorporated pursuant to Executive Order No. 122/92. We were formed in connection with privatization process involving Servicios Eléctricos del Gran Buenos Aires S.A. ("SEGBA") in which SEGBA's electricity generation, transportation, distribution and sales activities were privatized.

On April 1, 1992, Central Puerto S.A., the consortium-awardee, took possession over SEGBA's Nuevo Puerto and Puerto Nuevo plants, and we began operations.

Our shares are listed on the BCBA ("Buenos Aires Stock Exchange"), and, since February 2, 2018, they are listed on the NYSE ("New York Stock Exchange"), both under the symbol "CEPU".

In order to carry out its electric energy generation activity the Group owns the following assets:

- Our Puerto complex is composed of two facilities, Central Nuevo Puerto ("Nuevo Puerto") and Central Puerto Nuevo ("Puerto Nuevo"), located in the port of the City of Buenos Aires. Our Puerto complex's facilities include steam turbines plants and a Combined Cycle plant and has a current installed capacity of 1,714 MW.
- Our Luján de Cuyo plant is located in Luján de Cuyo, Province of Mendoza and has an installed capacity of 500 MW and a steam generating capacity of 150 tons per hour.
- The Group also owns the concession right of the Piedra del Águila hydroelectric power plant located at the edge of Limay river in Neuquén province. Piedra del Águila has four 360 MW generating units.
- The Group is engaged in the management and operations of the thermal plants José de San Martín and Manuel Belgrano through its equity investees Termoeléctrica José de San Martín S.A. ("TJSM") and Termoeléctrica General Belgrano S.A. ("TMB"). Those entities operate the two thermal generation plants with an installed capacity of 865 MW and 873 MW, respectively. Additionally, through its subsidiary Central Vuelta de Obligado S.A. ("CVO") the Group is engaged in the operation of the thermal plant Central Vuelta de Obligado, with an installed capacity of 816 MW.
- The thermal station Brigadier López located in Sauce Viejo, Province of Santa Fe, with an installed power of 280 MW (open-cycle operation). See Note 11.4.

The Group is also engaged in the natural gas distribution public sector service in the Cuyo and Centro regions in Argentina, through its equity investees belonging to ECOGAS Group.

Through its subsidiary Proener S.A., the Group sells and transports any type of fuels both in the country and abroad. Moreover, on July 19, 2018, the National Gas Regulation Entity (Enargas) filed the Company with the Registry of Traders and Trade Agreements of Enargas.

Moreover, as of the incorporation of CP Renovables S.A. ("CPR") and its subsidiaries, Vientos La Genoveva S.A.U. and Vientos La Genoveva II S.A.U. the Group takes part on the development and performance of energy projects based on the use of renewable energy sources.

During 2018, the wind farms belonging to CP La Castellana S.A.U. and CP Achiras S.A.U. (CPR subsidiaries) were commissioned, with a capacity of 99 MW and 48 MW, respectively. In this sense, on July 17, 2019 the wind form "La Castellana II" belonging to CPR Energy Solutions S.A.U. (a CPR subsidiary) was commissioned, with a capacity of 15,75 MW.

The issuance of Group's condensed consolidated financial statements of the six-month period ended June 30, 2019 was approved by the Company's Board of Directors on August 12, 2019.

#### 1.1. Overview of Argentine Electricity Market

#### Resolution of the Secretariat of Renewable Resources and Electricity Market no. 1/2019

On March 1, 2019 Resolution no. 1/2019 ("Resolution 1") of the Secretariat of Renewable Resources and Electricity Market was published in the Official Gazette by virtue of which Resolution 19 was abolished. It establishes the new remuneration values of energy, power and associated services for the affected generators, as well as their application methodology. Its validity commences on the date of its publication in the Official Gazette.

According to Resolution 1, the approved remuneration system will be of transitional application and until the following are defined and gradually implemented: regulatory mechanisms aimed at reaching an autonomous, competitive and sustainable operation that allows for freedom of contract between supply and demand; and a technical, economical and operative functioning for the integration of different generation technologies so as to guarantee a reliable and cost effective system.

The following are the main changes introduced by Resolution 1 in connection with Resolution 19:

Energy Sale:

- The price of energy generated by thermal power stations is reduced. Therefore, the price for energy generated with natural gas is of 4 USD/MWh and 7 USD/MWh for energy generated with liquid fuel.
- The price for energy generated from non-conventional energy sources (renewable energies) is fixed at 28 USD/MWh.

## Power Sale:

- DIGO price (established by Resolution 19) goes from 7,000 USD/MW-month during the twelve months of the year to 7,000 USD/MW-month the six months of higher seasonal demand for electrical energy (December, January, February, June, July and August) and to 5,500 USD/MW-month the remaining months of the year (March, April, May, September, October and November).
- Some minimum values of offered availability are reduced. Its compliance is subject to the foregoing prices.

- A weighting factor is fixed for the foregoing prices, between 1 and 0.7, depending on the use factor of the twelve months previous to each month of the transaction.

To date, the energy purchase agreements entered into by the Group with CAMMESA are not affected by the provisions of Resolution 1.

## 2. Basis of preparation of the consolidated financial statements

## 2.1. Applied professional accounting standards

The Company prepares its condensed consolidated financial statements pursuant to the regulations in force of the Argentine Securities Commission (CNV) on Chapter III, Title IV of the CNV Regulations (N.T. 2013 as amended). Under section 1 of such section of the Regulations, companies issuing negotiable instruments must present their condensed consolidated financial statements applying Technical Resolution 26 of the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE"), which resolution establishes the application of the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB"), its amendments and adoption circulars of IFRS that FACPCE may establish in accordance with such Technical Resolution. Interim condensed financial statements must apply the International Accounting Standard 34 ("IAS") "Interim Financial Reporting".

As at December 31, 2018, conditions are met for the Company's consolidated financial statements for the year ended on such date and subsequent dates to incorporate the inflation adjustment established on IAS 29 "Financial Reporting in Hyperinflationary Economies". The effects caused by the application of IAS 29 are detailed in Note 2.2.2 to the issued consolidated financial statements for the year ended December 31, 2018.

#### 2.2. Basis of presentation and consolidation

These condensed consolidated financial statements for the six-month period ended June 30, 2019 were prepared applying IAS 34.

In preparing these condensed consolidated financial statements, the Group applied the significant accounting policies, estimates and assumptions described in notes 2.3 and 2.4 of the issued financial statements for the year ended December 31, 2018.

These condensed consolidated financial statements include all the necessary information for a proper understanding by their users of the relevant facts and transactions subsequent to the issuance of the last annual financial statements for the year ended December 31, 2018 and up to the date of these interim condensed consolidated financial statements. However, these condensed consolidated financial statements include neither all the information nor the disclosures required for the annual financial statements prepared in accordance with IAS 1 (Presentation of financial statements). Therefore, these condensed consolidated financial distance with the annual financial statements for the year ended December 31, 2018.

The Group's condensed consolidated financial statements are presented in Argentine pesos, which is the Group's functional currency, and all values have been rounded to the nearest thousand (ARS 000), except when otherwise indicated.

## **CENTRAL PUERTO S.A.**

#### 2.2.1. Measuring unit

The condensed consolidated financial statements as at June 30, 2019, including the figures for the previous period were restated to consider the changes in the general purchasing power of the functional currency of the Group (Argentine peso) pursuant to IAS 29 and General Resolution no. 777/2018 of the Argentine Securities Commission. Consequently, the financial statements are stated in the current measurement unit at the end of the reported period.

The inflation was 22.4% and 16% in the six-month periods ended June 30, 2019 and 2018, respectively.

#### 2.3. Changes in accounting policies

#### New standards and interpretations adopted

As from the fiscal year beginning January 1, 2019, the Group has applied for the first time certain new and/or amended standards and interpretations as issued by the IASB.

Below is a brief description of the new and/or amended standards and interpretations adopted by the Group and their impact on these consolidated financial statements.

#### **IFRS 16 Leases**

In January 2016, the IASB issued the final version of IFRS 16 and it replaces IAS 17 Leases, IFRIC 4 Determining whether an arrangement contains a lease, SIC-15 Operating leases-incentives and SIC-27 Evaluating the substance of transactions involving the legal form of a lease. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under IAS 17. The standard includes two recognition exemptions leases of "low-value" assets (e.g., personal computers) and short-term leases (i.e., leases with a lease term of 12 months or less). At the commencement date of a lease, a lessee will recognize a liability to make lease payments (i.e., the lease liability) and an asset representing the right to use the underlying asset during the lease term (i.e., the right to-use asset). Lessees will be required to separately recognize the interest expense on the lease liability and the depreciation expense on the right-of-use asset.

Lessor accounting under IFRS 16 is substantially unchanged from today's accounting under IAS 17. Lessors will continue to classify all leases using the same classification principle as in IAS 17 and distinguish between two types of leases: operating and finance leases. IFRS 16 also requires lessees and lessors to make more extensive disclosures than under IAS 17. IFRS 16 is effective for annual periods beginning on or after January 1, 2019. Early adoption is permitted, but not before the entity applies IFRS 15. A lessee can choose to apply the standard using either a full retrospective or modifies retrospective approach.

As of June 30, 2019, these changes did not have significative effects on the Group.

#### **IFRIC Interpretation 23 - Uncertainty over Income Tax Treatments**

In June 2017, the IASB issued IFRIC Interpretation 23 - Uncertainty over Income Tax Treatments. The Interpretation clarifies application of recognition and measurement requirements in IAS 12 Income Taxes when there is uncertainty over income tax treatments. The Interpretation specifically addresses the following: (a) whether an entity considers uncertain tax treatments separately, (b) the assumptions an entity makes about

## In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation. CENTRAL PUERTO S.A.

the examination of tax treatments by taxation authorities, (c) how an entity determines taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates and (d) how an entity considers changes in facts and circumstances. IFRIC 23 is effective for annual periods beginning on or after January 1, 2019.

As of June 30, 2019, these changes did not have significative effects on the Group.

## 2.4. Business combination

As described in Note 11.4, on June 14, 2019, the Company acquired the Thermal Station Brigadier López ("the Station") and the real estate on which the Station is located. The fair value of the identifiable assets and liabilities transferred at the date of the acquisition, which was determined temporarily in accordance with IFRS 3, is as follows:

	ARS 000
Assets	
Property, plant and equipment Trade and other receivables, net	13,572,364 247,307 13,819,671
Liabilities	
Other loans and borrowings Compensation and employee benefits liabilities	(6,707,722) (7,183) (6,714,905)
Total identifiable net assets measured at fair value	7,104,766

The business combination was accounted using the "acquisition method" set forth in IFRS 3. Even though the legal, economic-financial, tax, technical effects and any other effects produced after the execution of the transference agreement, were deemed as produced as from April 1, 2019, the Company considered, in order to comply with IFRS 3, that the acquisition date was June 14, 2019; thus, the Company has recognized the business combination as from that date. As a result of the application of such method, the Company considers that the consideration paid is similar to the fair value of the assets and liabilities acquired at the acquisition date. As of the date of these financial statements, the final valuations of the fair value have not been defined, therefore the value of the assets and liabilities transferred could be adjusted within the year after the acquisition date, in accordance to IFRS 3.

The results of the operation of the Station and the results related to the financial debt, accrued after the acquisition date, have been included in these financial statements.

## **CENTRAL PUERTO S.A.**

## 3. Operating segments

The following provides summarized information about the net income from continuing operations of the operating segments for the six-month periods ended June 30, 2019 and 2018:

06-30-2019	Electric Power <u>Generation</u> ARS 000	Natural Gas Transport and <u>Distribution (1) (2)</u> ARS 000	Others (1) ARS 000	Adjustments and Eliminations ARS 000	Total ARS 000
Revenues Cost of sales Administrative and selling expenses Other operating income Other operating expenses	12,337,862 (7,047,986) (918,486) 3,936,987 (58,156)	10,625,946 (7,963,645) (1,354,753) 370,906 (23,811)	627,895 (433,177) - 5,558 (13,040)	(10,943,856) 8,159,628 1,354,753 (370,906) 23,811	12,647,847 (7,285,180) (918,486) 3,942,545 (71,196)
Operating income	8,250,221	1,654,643	187,236	(1,776,570)	8,315,530
Other (expenses) income	(5,939,401)	(844,406)	(77,576)	1,244,802	(5,616,581)
Net income for the segment Share in the net income for the segment	2,310,820 <b>2,310,820</b>	810,237 <b>325,834</b>	109,660 <b>62,295</b>	(531,768)	2,698,949 <b>2,698,949</b>

06-30-2018	Electric Power <u>Generation</u> ARS 000	Natural Gas Transport and <u>Distribution (1) (2)</u> ARS 000	Others (1) ARS 000	Adjustments and Eliminations ARS 000	Total ARS 000
Revenues Cost of sales Administrative and selling expenses Other operating income Other operating expenses CVO receivables update	6,113,625 (3,151,288) (759,657) 8,213,431 (123,586) 13,485,342	9,606,192 (6,158,118) (1,179,648) 113,746 (34,195) -	596,825 (361,310) - 21 - -	(9,833,352) 6,353,756 1,179,648 (113,746) 34,195 -	6,483,290 (3,316,960) (759,657) 8,213,452 (123,586) 13,485,342
Operating income	23,777,867	2,347,977	235,536	(2,379,499)	23,981,881
Other (expenses) income	(8,245,148)	(588,920)	17,323	1,189,702	(7,627,043)
Net income for the segment Share in the net income for the segment	<u>15,532,719</u> <b>15,532,719</b>	1,759,057 <b>704,154</b>	252,859 <b>117,965</b>	(1,189,797)	16,354,838 <b>16,354,838</b>

(1) Includes information from associates.

(2) Includes income (expenses) related to resale of gas transport and distribution capacity.

#### 4. Revenues

	6 m c	onths	3 months		
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
	ARS 000	ARS 000	ARS 000	ARS 000	
Revenues from Resolution 1, Resolution 19, SGE Resolution 70/2018, Resolution 95/2013 and					
amendments	11,118,761	5,742,455	5,057,663	2,821,858	
Sales under contracts	1,112,395	188,644	545,502	100,010	
Steam sales	106,706	138,116	52,672	69,238	
Resale of gas transport and distribution capacity	116,147	243,047	60,766	188,035	
Revenues from CVO thermal plant management	193,838	171,028	102,629	171,028	
· _	12,647,847	6,483,290	5,819,232	3,350,169	

## **CENTRAL PUERTO S.A.**

#### 5. Other income and expenses

#### 5.1. Other operating income

	6 mo	nths	3 months		
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
	ARS 000	ARS 000	ARS 000	ARS 000	
Interest earned from customers	1,788,213 (1)	506,692 (1)	1,449,392 (3)	345,122 (3)	
Foreign exchange difference, net	2,153,790 (2)	7,483,581 (2)	(701,352)(4)	7,090,687 (4)	
Recovery of insurance	-	222,135	-	-	
Others	542	1,044	542	337	
	3,942,545	8,213,452	748,582	7,436,146	

(1) Includes 13,747 and 19,863 related to receivables under FONINVEMEM I and II Agreements for the six-month periods ended June 30, 2019 and 2018, respectively. It also includes 1,288,445 and 386,918 related to CVO receivables for the six-month periods ended June 30, 2019 and 2018, respectively.

(2) Includes 199,385 and 491,178 related to receivables under FONINVEMEM I and II Agreements for the six-month periods ended June 30, 2019 and 2018, respectively. It also includes 2,078,633 and 6,302,916 related to CVO receivables for the six-month periods ended June 30, 2019 and 2018, respectively.

(3) Includes 6,053 and 10,391 related to receivables under FONINVEMEM I and II Agreements for the three-month periods ended June 30, 2019 and 2018, respectively. It also includes 1,048,696 and 386,918 related to CVO receivables for the three-month periods ended June 30, 2019 and 2018, respectively.

(4) Includes 67,548 and 396,340 related to receivables under FONINVEMEM I and II Agreements for the three-month periods ended June 30, 2019 and 2018, respectively. It also includes (745,183) and 6,302,916 related to CVO receivables for the three-month periods ended June 30, 2019 and 2018, respectively.

#### 5.2. Other operating expenses

	6 months		3 months	
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
Charge related to the provision for lawsuits and claims	(56,161)	(55,902)	(30,326)	(30,090)
Charge related to the allowance for doubtful accounts	(1,053)	-	(940)	-
Others	(13,982)	(67,684)	(12,423)	(57,996)
	(71 196)	(123 586)	(43 689)	(88,086)

#### 5.3. Finance income

	6 months		3 mc	onths
	01-01-2019 to 06-30-2019		04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
Interest earned	30,899	59,755	11,260	5,036
Net income on financial assets at fair value through profit or loss (1)	501.872	187.862	229.225	76,337
Foreign exchange differences	442,090	1,224,415	315,648	1,176,547
Net income on disposal of financial assets at fair value				
through other comprehensive income	-	202,728	-	127,030
	974,861	1,674,760	556,133	1,384,950

(1) Net of 48,339 and 19,519 corresponding to turnover tax for the six-month periods ended June 30, 2019 and 2018, respectively and net of 30,117 and 7,720 for the three-month periods ended June 30, 2019 and 2018, respectively.

## **CENTRAL PUERTO S.A.**

## 5.4. Finance expenses

	6 mc	6 months		onths
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
Interest on loans and borrowings from CAMMESA	(1,074,700)	(894,510)	(571,854)	(461,164)
Foreign exchange differences	(858,498)	(2,007,672)	179,991	(1,717,619)
Bank commissions for loans and others	(20,447)	(25,986)	(8,938)	(13,283)
Others	(249,097)	-	(187,830)	-
	(2,202,742)	(2,928,168)	(588,631)	(2,192,066)

#### 5.5. Movements from financial assets at fair value through other comprehensive income

	6 months		3 mc	onths
	01-01-2019 to 06-30-2019 ARS 000	01-01-2018 to 06-30-2018 ARS 000	04-01-2019 to 06-30-2019 ARS 000	04-01-2018 to 06-30-2018 ARS 000
Financial assets at fair value through other comprehensive income				
Gain for the period	-	(188,963)	-	(220,367)
Reclassification adjustments to income	-	(202,728)	-	(127,395)
Loss for financial assets at fair value through other comprehensive income	-	(391,691)		(347,762)

#### 6. Income tax

The major components of income tax during the six-month periods ended June 30, 2019 and 2018, are the following:

#### Consolidated statements of income and comprehensive income

## **Consolidated statement of income**

	6 months		3 mc	onths
	01-01-2019 to 06-30-2019		04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
Current income tax				
Income tax charge for the period	(2,510,344)	(5,024,413)	(907,772)	(2,506,079)
Adjustment related to current income tax for the prior period	21,613	(8,231)	21,613	(8,231)
Deferred income tax				
Related to the net variation in temporary differences	396,012	(896,219)	386,580	(126,076)
Income tax	(2,092,719)	(5,928,863)	(499,579)	(2,640,386)

## **CENTRAL PUERTO S.A.**

#### Consolidated statement of comprehensive income

	6 mc	onths	3 months	
	01-01-2019 to 06-30-2019 ARS 000	01-01-2018 to 06-30-2018 ARS 000	04-01-2019 to 06-30-2019 ARS 000	04-01-2018 to 06-30-2018 ARS 000
Income tax for the period related to items charged or credited directly to other comprehensive income				
Deferred income tax	-	137,091	-	121,717
Income tax charged to other comprehensive income	-	137,091	-	121,717

The reconciliation between income tax in the consolidated statement of income and the accounting income multiplied by the statutory income tax rate for the six-month periods ended June 30, 2019 and 2018, is as follows:

	6 months		3 mc	nths	
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
-	ARS 000	ARS 000	ARS 000	ARS 000	
Income before income tax from continuing operations	4,791,668	22,283,701	1,851,621	7,397,447	
Income before income tax from discontinued operations	-	402,485	-	-	
Income before income tax	4,791,668	22,686,186	1,851,621	7,397,447	
At statutory income tax rate of 30%	(1,437,500)	(6,805,855)	(555,486)	(2,219,234)	
Share of the profit of associates	(2,409)	(75,985)	(7,281)	(71,016)	
Effect related to statutory income tax rate change (1)	54,598	347,515	(14,134)	59,135	
Effect related to the discount of income tax payable	(322,625)	658,555	(58,665)	24,937	
Adjustment related to current income tax for the prior period	21,613	(8,231)	21,613	(8,231)	
Income (loss) on net monetary position	(406,379)	(110,661)	114,384	(428,390)	
Others	(17)	<b>1,369</b>	(10)	2,413	
Income tax for the period	(2,092,719)	(5,993,293)	(499,579)	(2,640,386)	
Income tax attributable to continuing operations	(2,092,719)	(5,928,863)	(499,579)	(2,640,386)	
Income tax attributable to discontinued operations	-	(64,430)	-	-	
	(2,092,719)	(5,993,293)	(499,579)	(2,640,386)	

(1) Effect of applying the changes in the statutory income tax rate established by Law 27,430, as described in Note 20 to the issued consolidated financial statements of December 31, 2018, to the deferred assets and liabilities, according to its expected term of realization and settlement, respectively.

#### **Deferred income tax**

Deferred income tax relates to the following:

	Consolidated statement of financial position		Consolidated income and other compreh	statement of
	06-30-2019	12-31-2018	06-30-2019	06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
Receivables and other non-financial liabilities	1,111	792	319	407
Provision for plant dismantling	-	-	-	(71,042)
Trade receivables	-	-	-	11,292
Other financial assets	(218,470)	(178,738)	(39,732)	48,891
Employee benefit liability	48,872	53,199	(4,327)	(7,386)
Provisions and others	105,472	83,806	21,666	(24,652)
Investments in associates	(606,588)	(511,135)	(95,453)	52,379
Property, plant and equipment - Material & spare				
parts	(3,755,791)	(3,737,032)	(18,759)	(161,407)
Intangible assets	(446,076)	(492,030)	45,954	68,921
Deferred tax income	(1,674,133)	(2,229,286)	555,153	(1,434,575)
Tax loss carry-forward	1,074,227	1,143,036	(68,809)	595,167
Deferred income tax (expense) income		·	396,012	(922,005)
Deferred income tax liabilities, net	(5,471,376)	(5,867,388)		

## **CENTRAL PUERTO S.A.**

## Deferred income tax liability, net, disclosed in the consolidated statement of financial position

	Consolidated statement of financial position			
	06-30-2019	12-31-2018		
	ARS 000	ARS 000		
Deferred income tax asset	1,229,682	1,280,833		
Deferred income tax liability	(6,701,058)			
Deferred income tax liability, net	(5,471,376)	(5,471,376) (5,867,388)		

#### Reconciliation of deferred income tax liabilities, net

	Consolidated statement of financial position	
	06-30-2019	12-31-2018
	ARS 000	ARS 000
Amount at beginning of year	(5,867,388)	(4,708,949)
Deferred income tax recognized in profit or loss and in other comprehensive		
income during the period - continuing operations	396,012	(1,324,734)
Discontinued operations	-	186,102
Reclassification related to current income tax for the prior period	-	(19,807)
Amount at end of period/year	(5,471,376)	(5,867,388)

## 7. Financial assets and liabilities

## 7.1. Trade and other receivables

	12-31-2018
ARS 000	ARS 000
Non-current:	
Trade receivables - CAMMESA 18,543,131	20,406,777
Guarantee deposits 43	53
18,543,174	20,406,830
Current:	
Trade receivables - CAMMESA 10,145,677	12,613,711
Trade receivables - YPF SA and YPF Energía Eléctrica SA 100,592	92,853
Trade receivables - Large users 52,460	107,712
Receivables from associates and other related parties 38	1,341
Other receivables60,544	138,142
10,359,311	12,953,759
Allowance for doubtful accounts - Exhibit E (4,756)	(4,533)
10,354,555	12,949,226

**FONINVEMEM I and II:** The receivables under FONINVEMEM I and II Agreements are included under "Trade receivables - CAMMESA". Such receivables are being collected in 120 equal, consecutive monthly installments beginning in February and January 2010, when Thermal Jose de San Martin and Thermal Manuel Belgrano plants, commenced operations, respectively. Since those dates, CAMMESA has made all payments of principal and interest in accordance with the above-mentioned contractual agreements.

During the six-month periods ended June 30, 2019 and 2018 collections of these receivables amounted to 445,149 and 188,955, respectively.

#### **CVO receivables**

As described in note 1.2.a) to the issued consolidated financial statements as of December 31, 2018, in 2010 the Company approved a new agreement with the former Energy Secretariat (the "CVO agreement") and as from March 20, 2018, CAMMESA granted the commercial operations as a combined cycle of Central Vuelta de Obligado thermal power plant (the "Commercial Approval").

Receivables under CVO agreement are disclosed under "Trade receivables - CAMMESA".

As a consequence of the Commercial Approval and in accordance with the CVO agreement, the Company collects the CVO receivables converted in US dollars in 120 equal and consecutive installments. The onetime estimated income (before income tax) in relation to the increase in value due to the novation of CVO receivables to US dollars as of March 20, 2018 (due to the combined effect of exchange rate variation and the application of LIBOR rate plus a 5% margin) reaches approximately 13,485,342 and it was recognized in the consolidated income statement for the six-month period ended June 30, 2018 under "CVO receivables update".

CVO receivables are expressed in USD and they accrue LIBOR interest at a 5% rate.

During the six-month period ended June 30, 2019, we received 3,931,849 as payment for the installments 11, 12, 13 and 14 and part of the installments 1 to 10 of the CVO receivables. After the end of such period, we received 1,186,306 from the aforementioned installments 15 and 1 to 10.

On July 26, 2019, CAMMESA notified the Company its intention to enter into a final agreement to pay off the remainder of the LVFVD receivables. As part of such agreement, the Company should waive any claim related to such credits. As of the date of these financial statements, the Company is evaluating the proposal presented by CAMMESA.

The information on the Group's objectives and credit risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2018.

The breakdown by due date of trade and other receivables due as of the related dates is as follows:

	Past due							
	Total ARS 000	To due ARS 000	90 days ARS 000	90-180 days 	180-270 days 	270-360 	More than 360 days ARS 000	
06-30-19 12-31-18	28,897,729 33,356,056	28,139,128 33,320,150	739,889 2,514	- 26,324	3,297 1,351	4,641 124	10,774 5,593	

## **CENTRAL PUERTO S.A.**

## 7.2. Trade and other payables

	06-30-2019 ARS 000	<u>12-31-2018</u> ARS 000
Current:	AN3 000	AK3 000
Trade and other payables	3,224,466	2,068,540
Insurance payable	5,516	3,710
Payables to associates	29,664	45,240
	3,259,646	2,117,490

Trade payables are non-interest bearing and are normally settled on 60-day terms.

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2018.

For the terms and conditions of payables to related parties, refer to Note 10.

#### 7.3. Other loans and borrowings

	06-30-2019	12-31-2018
Non-current	ARS 000	ARS 000
Long-term loans for project financing (Notes 7.3.1, 7.3.2, 7.3.3 and 7.3.5) Derivative financial liabilities not designated as hedging instrument - Interest	19,285,827	6,349,094
rate swap	183,737	20,883
	19,469,564	6,369,977
Current		
Long-term loans for project financing (Notes 7.3.1, 7.3.2, 7.3.3 and 7.3.5)	2,690,394	813,101
Bank and investment accounts overdrafts	621,184	10,276
	3,311,578	823,377
	, , ,	

#### 7.3.1. Loans from the IIC-IFC Facility

On October 20, 2017 and January 17, 2018, CP La Castellana S.A.U. and CP Achiras S.A.U. (both of which are subsidiaries of CPR), respectively, agreed on the structuring of a series of Ioan agreements in favor of CP La Castellana S.A.U. and CP Achiras S.A.U., for a total amount of USD 100,050,000 and USD 50,700,000, respectively, with: (i) International Finance Corporation (IFC) on its own behalf, as Eligible Hedge Provider and as an implementation entity of the Intercreditor Agreement Managed Program; (ii) Inter-American Investment Corporation ("IIC"), as lender on its behalf, acting as agent for the Inter-American Development Bank ("IDB") and on behalf of IDB as administrator of the Canadian Climate Fund for the Private Sector in the Americas ("C2F", and together with IIC and IDB, "Group IDB", and together with IFC, "Senior Creditors").

As of the date of these financial statements, the loans disbursements have been fully received by the Group.

In accordance with the terms of the agreement subscribed by CP La Castellana, USD 5 million accrue an interest rate equal to LIBOR plus 3.5%, and the rest at LIBOR plus 5.25% and the loan is amortizable quarterly in 52 equal and consecutive installments as from February 15, 2019.

In accordance with the terms of the agreement subscribed by CP Achiras, USD 40.7 million accrue an interest rate equal to LIBOR plus 5.25%, and the rest at LIBOR plus 4% and the loan is amortizable quarterly in 52 equal and consecutive installments as from May 15, 2019.

Other related agreements and documents, such as the Guarantee and Sponsor Support Agreement (the "Guarantee Agreement" by which CPSA completely, unconditionally and irrevocably guarantees, as the main debtor, all payment obligations undertaken by CP La Castellana and CP Achiras until the projects reach the commercial operations date) hedging agreements, guarantee trusts, a mortgage, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been signed.

Pursuant to these agreements, CP Achiras, CP La Castellana and the Company have undertaken some obligations, which are described in note 10.3.1 to the issued financial statements as at December 31, 2018. As of June 30, 2019, the Group has met such obligations.

Under the subscribed trust guarantee agreement, as at June 30, 2019, there are trade receivables with specific assignment for the amount of 620,658.

As of June 30, 2019, and as of December 31, 2018, the balance of these loans amounts to 6,152,835 and 6,299,436, respectively.

## 7.3.2. Borrowing from Kreditanstalt für Wiederaufbau ("KfW")

On March 26, 2019 the Company entered into a loan agreement with KfW for an amount of USD 56 million in relation to the acquisition of two gas turbines, equipment and related services relating to the Luján de Cuyo project described in Note 19.7 to the issued financial statements as at December 31, 2018.

In accordance with the terms of the agreement, the loan accrues an interest equal to LIBOR plus 1.15% and it is amortizable quarterly in 47 equal and consecutive installments as from the day falling six months after the commissioning of the gas turbines and equipment.

Pursuant to the loan agreement, among other obligations, CPSA has agreed to maintain a debt ratio of (a) as at December 31, 2019 of no more than 4.00:1.00 and (b) as from that date, no more than 3.5:1.00. As at June 30, 2019, the Company has complied with that requirement.

On May 23, 2019, the first disbursement for USD 43.7 million was received and on July 26, 2019, a second disbursement for USD 4.9 million was received.

As at June 30, 2019, the balance of this loan amounts to 1.386.315.

#### 7.3.3. Loan from Citibank N.A., JP Morgan Chase Bank N.A. and Morgan Stanley Senior Funding INC.

On June 12, 2019, the Company entered into a loan agreement with Citibank N.A., JP Morgan Chase Bank N.A. and Morgan Stanley Senior Funding INC. for USD 180 million to fund the acquisition of the Thermal Station Brigadier López (see Note 11.4), as well as to fund future capital expenses and other expenses.

Pursuant to the agreement, this loan accrues an adjustable interest rate based on LIBOR plus a margin and it is amortizable quarterly in 5 equal and consecutive installments as from 18 months from the execution of the loan agreement.

Pursuant to the loan agreement, among other obligations, CPSA has agreed to maintain (i) a debt ratio of no more than 2.25:1.00; (ii) an interest coverage ratio of no more than 3.50:1.00 and (iii) and a minimum equity of USD 500 million. As at June 30, 2019, the Company has complied with such obligations.

On June 14, 2019 the loan funds were fully disbursed. As at June 30, 2019, the balance of the loan amounts to 7,525,239.

## 7.3.4. Loan from the IFC to the subsidiary Vientos La Genoveva S.A.U.

On June 21, 2019, Vientos La Genoveva S.A.U., a CPSA subsidiary, entered into a loan agreement with IFC on its own behalf, as Eligible Hedge Provider and as an implementation entity of the Managed Co-Lending Portfolio Program (MCPP) administered by IFC, for an amount of USD 76.1 million.

Pursuant to the terms of the agreement subscribed with Vientos La Genoveva S.A.U., this loan accrues an interest rate equal to LIBOR plus 6.50% and it is amortizable quarterly in 55 installments as from November 15, 2020.

As of the date of these financial statements, the loan has not been disbursed by IFC and certain documents related to the guarantee to be granted by CPSA in regards to the payment obligations assumed by Vientos La Genoveva S.A.U. are in process of issuing.

## 7.3.5. Loan from Banco de Galicia y Buenos Aires S.A. to CPR Energy Solutions S.A.U.

On May 24, 2019, CPR Energy Solutions S.A.U. (subsidiary of CPR) entered into a loan agreement with Banco de Galicia y Buenos Aires S.A. for an amount of USD 12.5 million to fund the construction of the wind farm "La Castellana II".

According to the executed agreement, this loan accrues a fixed interest rate equal to 8.5% during the first year and it is amortizable quarterly in 25 installments as from May 24, 2020.

Other agreements and related documents, like the Collateral (the "Guarantee Agreement" - in which CPSA totally, unconditionally and irrevocably guarantees, as main debtor, all the payment obligations assumed by CPR Energy Solutions S.A.U. until the project reaches the commercial operation date) -, a mortgage, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been executed.

Pursuant to the Guarantee Agreement, among other obligations, CPSA has agreed to maintain a debt ratio of no more than 3.75:1.00 until the date of completion of the project. In addition, CPSA, under certain conditions, agreed to make capital contributions, directly or indirectly, to subsidiary CPR Energy Solutions S.A.U. Moreover, CPSA has agreed to maintain, unless otherwise consented to in writing by the lender, the ownership (directly or indirectly) and control over CPR Energy Solutions S.A.U. As at June 30, 2019, the Company has complied with such obligations.

On May 24, 2019 the loan funds were fully disbursed. As at June 30, 2019, the balance of this loan amounts to 522,809.

## CENTRAL PUERTO S.A.

#### 7.3.6. Loan from Banco Galicia y Buenos Aires S.A. to subsidiary Vientos La Genoveva II S.A.U.

On July 23, 2019, subsidiary Vientos La Genoveva II S.A.U. entered into a loan agreement with Banco de Galicia y Buenos Aires S.A. for an amount of USD 37.5 million.

According to the executed agreement, this loan accrues LIBOR plus 5.95% and it is amortizable quarterly in 26 installments starting on the ninth calendar month counted from the disbursement date.

Other agreements and related documents, like the Collateral (the "Guarantee Agreement" - in which CPSA totally, unconditionally and irrevocably guarantees, as main debtor, all the payment obligations assumed by Vientos La Genoveva II S.A.U. until the project reaches the commercial operation date) -, a mortgage, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been executed.

Pursuant to the Guarantee Agreement, among other obligations, CPSA has agreed, until the project termination date, to maintain a debt ratio of no more than 3.75:1.00. Moreover, CPSA, under certain conditions, agreed to make capital contributions to subsidiary Vientos La Genoveva II S.A.U. Moreover, CPSA has agreed to maintain, unless otherwise consented to in writing by the lender, the ownership (directly or indirectly) and control over Vientos La Genoveva II S.A.U. As at June 30, 2019, the Company has complied with such obligations.

On July 23, 2019, the loan funds were fully disbursed.

#### 7.4. Borrowings from CAMMESA

	06-30-2019	12-31-2018
	ARS 000	ARS 000
Non-current:		
CAMMESA loans	1,175,585	1,229,315
Current:		
CAMMESA loans	583,525	908,947
CAMMESA prepayments	1,335,906	1,310,140
	1,919,431	2,219,087

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued financial statements as at December 31, 2018.

#### 7.5. Quantitative and qualitative information on fair values

#### Valuation techniques

The fair value reported in connection with the financial assets is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

Fair value of quoted debt securities and mutual funds is based on price quotations at the end of each reporting period.

## **CENTRAL PUERTO S.A.**

#### Fair value hierarchy

The following tables provides, by level within the fair value measurement hierarchy, the Company's financial assets, that were measured at fair value on recurring basis as of June 30, 2019 and December 31, 2018:

	Fair value measurement using:			
06-30-2019	Total	Level 1	Level 2	Level 3
	ARS 000	ARS 000	ARS 000	ARS 000
Assets measured at fair value				
Financial assets at fair value through profit or loss				
Mutual funds	814,531	814,531	-	-
Public debt securities	1,186,638	1,186,638	-	-
Total financial assets measured at fair value	2,001,169	2,001,169	-	-
Liabilities measured at fair value				
Derivative financial liabilities not designated as hedging instruments				
Interest rate swap	183,737	_	183,737	-
	,		183,737	
Total financial liabilities measured at fair value	183,737	-	103,737	-
Total financial liabilities measured at fair value		<u> </u>		
-	F		urement using:	-
Total financial liabilities measured at fair value	F	Level 1	urement using: Level 2	Level 3
Total financial liabilities measured at fair value <u>12-31-2018</u> Assets measured at fair value	F		urement using:	Level 3 ARS 000
12-31-2018 Assets measured at fair value Financial assets at fair value through profit or loss	F Total ARS 000	Level 1 ARS 000	urement using: Level 2	
12-31-2018 Assets measured at fair value Financial assets at fair value through profit or loss Mutual funds	F Total ARS 000 2,404,798	Level 1 ARS 000 2,404,798	urement using: Level 2	
12-31-2018 Assets measured at fair value Financial assets at fair value through profit or loss Mutual funds	F Total ARS 000	Level 1 ARS 000	urement using: Level 2	
12-31-2018         Assets measured at fair value         Financial assets at fair value through profit or loss         Mutual funds         Total financial assets measured at fair value	F Total ARS 000 2,404,798	Level 1 ARS 000 2,404,798	urement using: Level 2	
12-31-2018         Assets measured at fair value         Financial assets at fair value through profit or loss         Mutual funds         Total financial assets measured at fair value         Liabilities measured at fair value	F Total ARS 000 2,404,798	Level 1 ARS 000 2,404,798	urement using: Level 2	
12-31-2018         Assets measured at fair value         Financial assets at fair value through profit or loss         Mutual funds         Total financial assets measured at fair value         Liabilities measured at fair value         Derivative financial liabilities not designated as hedging	F Total ARS 000 2,404,798	Level 1 ARS 000 2,404,798	urement using: Level 2	

There were no transfers between hierarchies and there were not significant variations in assets values.

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued financial statements as at December 31, 2018.

## **CENTRAL PUERTO S.A.**

## 8. Non-financial assets and liabilities

#### 8.1. Other non-financial assets

	06-30-2019	12-31-2018
	ARS 000	ARS 000
Non-current:		
Tax credits	470,291	267,621
Prepayments to vendors	4,415	5,286
	474,706	272,907
Current:		
Upfront payments of inventories purchases	142,074	69,459
Prepayment insurance	85,103	231,128
Tax credits	11,133	287,172
Other	36,539	18,303
	274,849	606,062
8.2. Other non-financial liabilities		
	06-30-2019	12-31-2018
	ARS 000	ARS 000
Non-current:		
VAT payable	3,185,939	2,300,498
Tax on bank account transactions payable	143,015	97,267
	3,328,954	2,397,765
Current:		
VAT payable	789,858	1,621,344
Turnover tax payable	23,210	7,809
Income tax withholdings payable	50,669	44,100
Concession fees and royalties	22,398	33,551
Tax on bank account transactions payable	88,127	89,351
Others	273,049	236,918
	1,247,311	2,033,073
8.3. Compensation and employee benefits liabilities		

06-30-2019	12-31-2018
ARS 000	ARS 000
152,894	181,734
175,265	184,766
79,139	78,125
132,820	212,100
1,899	3,817
389,123	478,808
	ARS 000 152,894 175,265 79,139 132,820 1,899

## **CENTRAL PUERTO S.A.**

## 9. Equity reserves

On April 30, 2019, the Shareholders' Meeting of the Company approved i) to restore the legal reserve balance to 551,355, which was the value prior to the absorption of the accumulated negative unappropriated retained earnings resulting from the inflation-adjustment, which had been carried out according to the terms of RG no. 777/18 of the CNV, ii) to increase the legal reserve in the amount of 872,118 and iii) to allocate the remaining unappropriated earnings as of December 31, 2018 to increase the voluntary reserve by 16,588,722 in order to improve the solvency of the Company.

## 10. Information on related parties

The following table provides the transactions performed and the accounts payable to/receivable from related parties during the corresponding period/year:

		Income ARS 000	Expenses ARS 000	Receivables ARS 000	Payables ARS 000
Associates:					
Termoeléctrica José de San Martín S.A.	06-30-2019 06-30-2018 12-31-2018	98 140 346	- - -	38 30 1,304	- - -
Distribuidora de Gas Cuyana S.A.	06-30-2019 06-30-2018 12-31-2018	- - -	172,869 98,745 366,514	- - -	29,116 35,510 38,288
Distribuidora de Gas del Centro S.A.	06-30-2019 06-30-2018 12-31-2018	- - -	- -	- - -	- 2,149 -
Energía Sudamericana S.A.	06-30-2019 06-30-2018 12-31-2018	- -	- - -	- - -	548 854 -
Transportadora de Gas del Mercosur S.A.	06-30-2019 06-30-2018 12-31-2018	- 8,784 11,910	- - -	- 28 37	- - -
Termoeléctrica Manuel Belgrano S.A.	06-30-2019 06-30-2018 12-31-2018	- - -	- - -	- 35,477 -	- - -
Related companies:					
RMPE Asociados S.A.	06-30-2019 06-30-2018 12-31-2018	78 112 277	123,269 107,752 249,039	- -	- - -
Coyserv S.A.	06-30-2019 06-30-2018 12-31-2018	-	12,353 3,194 77,477	- -	- - 6,952
Total	06-30-2019 06-30-2018	176 9,036	308,491 209,691	38 35,535	29,664 38,513
	12-31-2018	12,533	693,030	1,341	45,240

## CENTRAL PUERTO S.A.

#### Terms and conditions of transactions with related parties

Balances at the related reporting period-ends are unsecured and interest free. There have been no guarantees provided or received for any related party receivables or payables.

For the six-month period ended June 30, 2019 and for the year ended December 31, 2018, the Company has not recorded any impairment of receivables relating to amounts owed by related parties. This assessment is undertaken at the end of each reporting period by examining the financial position of the related party and the market in which the related party operates.

## 11. Contracts, acquisitions and agreements

#### 11.1. Awarding of Renewable Energy Projects

On December 28, 2018, a decision was made at the Special Shareholders' Meeting of CPR Energy Solutions S.A.U. ("CPRES"), an special purposes vehicle, subsidiary of CPR, which developed projects La Castellana II and Achiras II; the decision made implied a spin off, by means of which CPRES's equity would be divided and wind farm project La Castellana II was part of its equity, while 79.8-MW wind farm Project Achiras II was divided from it into two parts: (i) a part consisting on 57-MW wind farm Manque; therefore, a new company named CP MANQUE S.A.U. ("CPM") was incorporated for this wind farm, and (ii) another part consisting on 22.8-MW wind farm called Los Olivos; therefore, a new company named CP LOS OLIVOS S.A.U. ("CPLO") was incorporated for this wind farm (hereinafter, the "spinning-off companies".) As resolved at the Shareholders' Meeting, the spin off was effective in legal and tax terms as at February 1, 2019, on which date, the spinning-off companies commenced their independent activities and all operating, accounting, and tax effects were triggered.

The Group entered into a power purchase agreement with Cervecería y Maltería Quilmes SAICAyG ("Quilmes") for the wind farm Manque for a 20-year term as from the launch of the commercial operations. The agreement comprises power supply to all Quilmes plants reaching about 230 GWh per year.

The Group entered into a supply agreement with Aguas y Saneamiento S.A. (AYSA) for a 10-year term from the beginning of operations date of the wind farm La Genoveva II. The agreement is on the supply of approximately 14% of its plants' consumption reaching 87.6 GWh/year. In addition, another supply agreement was executed with PBB Polisur S.R.L. (Dow Chemical) for the same wind farm, with a term of 6 years and an estimated volume of 80 GWh/year.

#### 11.2. Awarding of co-generation projects

On September 25, 2017, the Company was awarded through Resolution SEE 820/2017 with two co-generation projects called "Terminal 6 San Lorenzo" with a capacity of 330 MW and Luján de Cuyo (within our Luján de Cuyo plant) with a capacity of 93 MW.

On December 15, 2017, we executed a new steam supply contract with YPF for a 15-year term that will begin when the new co-generation unit at our Luján de Cuyo plant begins operations.

Also, on December 27, 2017, we entered into a final steam supply agreement with T6 Industrial S.A. for the new co-generation unit at our Terminal 6 San Lorenzo plant for a 15 year-term.

On January 4, 2018, the Company entered into power purchase agreements with CAMMESA for each of the mentioned projects for a 15-year term as from the launch of commercial operations.

## **CENTRAL PUERTO S.A.**

## 11.3. Sale of the La Plata plant

On December 20, 2017, YPF EE, an YPF S.A. subsidiary, accepted our offer to sell the La Plata plant, for a total sum of USD 31.5 million, subject to closing customary conditions. On February 8, 2018, after the conditions were met, the plant was transferred to YPF EE effective as of January 5, 2018. Consequently, during the six-month period ended June 30, 2018 the Company booked an income, before income tax, from discontinued operations for 574,812, due to the sale of the mentioned plant.

#### 11.4. Thermal Station Brigadier López acquisition

In the context of a local and foreign public tender called by Integración Energética Argentina S.A. ("IEASA"), which has been awarded to the Company, on June 14, 2019 the transfer agreement of the production unit that is part of Brigadier López Thermal Station and of the premises on which the Station is located, was signed, including: a) production unit for the Station, which includes personal property, recordable personal property, facilities, machines, tools, spare parts, and other assets used for the Station operation and use; b) IEASA's contractual position in executed contracts (including turbogas and turbosteam supplying contracts with CAMMESA and the financial trust agreement signed by IEASA as trustor, among others); c) permits and authorizations in effect related to the Station operation; and d) the labor relationship with the transferred employees.

The Station currently has a Siemens gas turbine of 280 MW. It is expected to supplement the gas turbine with a boiler and a steam turbine to reach the closing of the combined cycle, which will generate 420 MW in total. The works for the closing of the combined cycle are pending.

Regarding the trust agreement, CPSA adopted the trustor capacity. The financial debt balance as at June 14, 2019 was USD 154,662,725. Under the terms of the trust agreement, the financial debt accrues an interest rate equal to LIBOR plus 5% or equal to 6.25%, whichever is higher, and it is monthly amortized. As at June 30, 2019 there are 38 installments to amortize and the financial debt balance amounts to 6,388,933.

The amount paid on June 14, 2019 amounted to USD 165,432,500, formed by a cash amount of USD 155,332,500, plus an amount of USD 10,100,000 settled through the assignment of LVFVD to IEASA.

## 12. Restrictions on income distribution

Pursuant to the General Legal Entities Law and the Bylaws, 5% of the profits made during the fiscal year must be assigned to the statutory reserve until such reserve reaches 20% of the Company's Capital Stock.

Moreover, until the fiscal year ended December 31, 2017, a 35% corporate rate was maintained on the income tax, which corporate rate was reduced to 30% during the two fiscal years counted as from the one commencing January 1, 2018, and to 25% for the fiscal years commencing January 1, 2020. The corporate tax reduction is supplemented with the application of a tax on profit distribution on local individuals and foreign beneficiaries, which the Company has to withhold and pay to tax authorities as sole and final payment when dividends are paid. That additional tax shall be of 7% or 13%, depending on whether distributed dividends correspond to income for a fiscal year in which the Company was reached by a 30% or 25% rate, respectively. To these purposes, without evidence to the contrary, it is considered that dividends made available correspond, in the first place, to accumulated profit of higher seniority.

#### 13. Capital stock

At June 30, 2019, the Capital Stock is 1,514,022, represented by 1,514,022,256 ordinary, book-entry shares with a nominal value of 1 Argentine peso and granting 1 vote each, fully registered, paid-in and issued (8,851,848 are treasury shares).

## **CENTRAL PUERTO S.A.**

## 14. Discontinued operations

As mentioned in note 11.3, on December 20, 2017 YPF Energía Eléctrica S.A. ("YPF EE") accepted our offer to sell the La Plata plant. On February 8, 2018, the plant was transferred to YPF EE effective as of January 5, 2018. Consequently, as of June 30, 2018 the La Plata plant results were classified as a discontinued operation. The results of La Plata plant for the six-month period ended June 30, 2018 are presented below:

	6 months 01-01-2018 to 06-30-2018	3 months 04-01-2018 to 06-30-2018
	ARS 000	ARS 000
Revenues	20,994	-
Cost of sales	(29,222)	
Gross income	(8,228)	-
Other operating income	574,812	
Operating income	566,584	-
Loss on net monetary position	(164,099)	
Income before tax from discontinued operations	402,485	-
Income tax	(64,430)	
Income for the period from discontinued operations	338,055	-

The net cash flows of La Plata plant operation are, as follows:

	<u>06-30-2018</u> ARS 000
Operating activities	(8,229)
Earnings per share:	
	06-30-2018
<ul> <li>Basic and diluted income per share from discontinued operations</li> </ul>	ARS 0.22

## 15. Tax integral inflation adjustment

Pursuant to Law no. 27468, to determine the amount of taxable net profits for fiscal years commencing January 1, 2018, the inflation adjustment calculated on the basis of the provisions set forth in the income tax law will have to be added to or deducted from the fiscal year's tax result. This adjustment will only be applicable (a) if the variance percentage of the consumers price index ("IPC") during the 36 months prior to fiscal year closing is higher than 100%, or (b) for the first, second, and third fiscal year as from January 1, 2018, if the accumulated IPC variance is higher than 55%, 30% or 15% of such 100%, respectively. As at June 30, 2019, such percentage has not been reached. Consequently, the Company has measured the income tax charge without considering the application of tax integral inflation adjustment.

#### EXHIBIT A

## **CENTRAL PUERTO S.A.**

## PROPERTY, PLANT AND EQUIPMENT

#### AS OF JUNE 30, 2019 AND DECEMBER 31, 2018

	06-30-2019					
		Co	ost			
	At the	A dditi a na	Tropologo	Diamagala	At the end	
	beginning ARS 000	Additions ARS 000	Transfers ARS 000	Disposals ARS 000	the end ARS 000	
Lands and buildings	3,355,702	147,319 (4)	580	-	3,503,601	
Electric power facilities	27,767,294	13,982,558 (4)	42,768	-	41,792,620	
Wind turbines	4,308,457	-	1,398	-	4,309,855	
Gas turbines (1)	6,502,065	-	(2,607,855)	-	3,894,210	
Construction progress (2)	6,268,199	5,027,957	2,556,484 (3)	-	13,852,640	
Other	1,896,841	9,215	-	(641)	1,905,415	
Total 06-30-2019	50,098,558	19,167,049	(6,625)	(641)	69,258,341	

			06-30-2019			12-31-2018
		Depreciation				
	At the			At	Net	Net
	beginning	Charges	Disposals	the end	book value	book value
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
Lands and buildings	600,752	37,628	_	638,380	2,865,221	2,754,950
Electric power facilities	20,125,987	472,571	-	20,598,558	21,194,062	7,641,307
Wind turbines	95,477	112,835	-	208,312	4,101,543	4,212,980
Gas turbines (1)	-	-	-	-	3,894,210	6,502,065
Construction progress	-	-	-	-	13,852,640	6,268,199
Other	1,652,565	23,739	(641)	1,675,663	229,752	244,276
Total 06-30-2019	22,474,781	646,773	(641)	23,120,913	46,137,428	
						27,623,777

(1) As of June 30, 2019, the Company has gas turbines which can be used for projects in future bidding processes that may be called by the Argentine government.

(2) The Group has capitalized borrowing costs for a total amount of 23,981 during the six-month period ended June 30, 2019.

(3) Includes 6,625 transferred to intangible assets related to transmission lines that were transferred to electric energy transport companies.

(4) Includes 137,049 belonging to real estate and 13,435,315 belonging to electric power facilities that were added to the Company's equity through the business combination described in Note 2.4.

#### EXHIBIT E

## **CENTRAL PUERTO S.A.**

## ALLOWANCES AND PROVISIONS

## AS OF JUNE 30, 2019 AND DECEMBER 31, 2018

		12-31-2018			
Item	At beginning	Increases	Decreases	At end	At end
ASSETS	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
Non-current					
Inventories	112,705	-	(20,629) (1)	92,076	112,705
Trade and other receivables Allowance for doubtful accounts					
- Trade receivables	4,533	1,053	(830) (1)	4,756	4,533
Total 06-30-2019	117,238	1,053	(21,459)	96,832	
Total 12-31-2018	101,082	49,083	(32,927) (1)		117,238
LIABILITIES					
LIABILITIES					
Current					
Provisions					
Provision for lawsuits and claims	657,923	56,161	(121,101) (1)	592,983	657,923
Total 06-30-2019	657,923	56,161	(121,101)	592,983	
Total 12-31-2018	747,251	130,719	(220,047) (1)		657,923

(1) Income (loss) for exposure to change in purchasing power of currency for the period.

#### **EXHIBIT F**

## **CENTRAL PUERTO S.A.**

## **COST OF SALES**

## FOR THE SIX-MONTH PERIODS ENDED AS OF JUNE 30, 2019 AND 2018

	6 mc	onths	3 months		
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
	ARS 000	ARS 000	ARS 000	ARS 000	
Inventories at beginning of each period	361,807	325,384	415,882	339,298	
Purchases and operating expenses for each period:					
– Purchases	4,358,936	837,588	1,833,895	447,430	
<ul> <li>Operating expenses (Exhibit H)</li> </ul>	2,992,164	2,496,002	1,455,985	1,354,617	
	7,351,100	3,333,590	3,289,880	1,802,047	
Inventories at the end of each period	(427,727)	(342,014)	(427,727)	(342,014)	
Total sales costs	7,285,180	3,316,960	3,278,035	1,799,331	

#### **EXHIBIT G**

## **CENTRAL PUERTO S.A.**

## FINANCIAL ASSETS AND LIABILITIES IN FOREIGN CURRENCY

## AS OF JUNE 30, 2019 AND DECEMBER 31, 2018

	06-30-2019					12-31-2018			
Account	an	ency and nount ousands)	Effective exchange rate (1)	Book value	Currency and amount (in thousands		Book value		
NON-CURRENT ASSETS				ARS 000			ARS 000		
Trade and other receivables	USD	423,884	42,45 (2)	<u>17,993,880</u> <b>17,993,880</b>	USD	421,112	<u>19,488,683</u> <b>19,488,683</b>		
CURRENT ASSETS				<u> </u>					
Cash and cash equivalents Other financial assets Trade and other receivables	USD EUR USD USD USD	16,907 1 22,404 91,255 12,970	42,26 47,99 42,26 42,45 (2) 42,26	714,498 48 946,776 3,873,792 548,109 <b>6,083,223</b> <b>24,077,103</b>	USD EUR USD USD USD	4,720 1 138,051 3,381	216,656 54 6,388,823 155,194 6,760,727 26,249,410		
NON-CURRENT LIABILITIES									
Other loans and borrowings	USD	523,564	42,46	22,230,527 22,230,527	USD	140,581	6,487,331 6,487,331		
CURRENT LIABILITIES									
Other loans and borrowings Trade and other payables	USD USD EUR	29,667 15,544 692	42,46 42,46 48,32	1,259,665 660,002 <u>33,439</u> 1,953,106 24,183,633	USD USD EUR	12,124 14,686 465	559,481 677,708 24,568 <b>1,261,757</b> <b>7,749,088</b>		

USD: US dollar. EUR: Euro.

(1) At the exchange rate prevailing as of June 30, 2019 as per the Argentine National Bank.

(2) At the exchange rate according to Communication "A" 3500 (wholesale) prevailing as of June 30, 2019 as per the Argentine Central Bank.

> EXHIBIT H 1 of 2

## CENTRAL PUERTO S.A.

## INFORMATION REQUIRED BY LAW 19,550, ART. 64, PARAGRAPH I, SUBSECTION b)

## FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2019 AND 2018

	6 months								
	01-0	1-2019 to 06-30-2	019	01-01-2018 to 06-30-2018					
Accounts	Operating expenses	Administrative and selling expenses	Total	Operating expenses	Administrative and selling expenses	Total			
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000			
Compensation to employees	984,104	302,624	1,286,728	837,912	306,819	1,144,731			
Other long-term employee benefits	18,112	3,070	21,182	22,593	3,279	25,872			
Depreciation of property, plant and									
equipment	646,773	-	646,773	554,774	192	554,966			
Amortization of intangible assets	221,604	-	221,604	201,710	-	201,710			
Purchase of energy and power	40,526	15,694	56,220	18,698	-	18,698			
Fees and compensation for services	223,673	200,656	424,329	257,791	227,592	485,383			
Maintenance expenses	453,322	70,273	523,595	276,989	22,220	299,209			
Consumption of materials and spare									
parts	127,319	-	127,319	75,996	-	75,996			
Insurance	118,728	2,790	121,518	118,160	986	119,146			
Levies and royalties	126,835	-	126,835	120,401	-	120,401			
Taxes and assessments	11,274	68,777	80,051	8,599	30,446	39,045			
Tax on bank account transactions	2,031	231,977	234,008	-	156,292	156,292			
Others	17,863	22,625	40,488	2,379	11,831	14,210			
Total	2,992,164	918,486	3,910,650	2,496,002	759,657	3,255,659			

> EXHIBIT H 2 of 2

## CENTRAL PUERTO S.A.

# INFORMATION REQUIRED BY LAW 19.550, ART. 64, PARAGRAPH I, SUBSECTION b)

## FOR THE THREE-MONTH PERIODS ENDED AS OF JUNE 30, 2019 AND 2018

		3 months							
	04-0	1-2019 to 06-30-20	)19	04-0	04-01-2018 to 06-30-2018				
	Administrative				Administrative				
Assessments	Operating	and selling	Tatal	Operating	and selling	Tatal			
Accounts	expenses	expenses		expenses	expenses				
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000			
Compensation to employees	498,687	97,248	595,935	429,383	146,043	575,426			
Other long-term employee benefits	8,576	1,446	10,022	11,197	1,295	12,492			
Depreciation of property, plant and									
equipment	235,982	-	235,982	295,742	109	295,851			
Amortization of intangible assets	105,815	-	105,815	100,854	-	100,854			
Purchase of energy and power	17,754	14,043	31,797	4,760	-	4,760			
Fees and compensation for services	120,297	80,689	200,986	173,049	107,543	280,592			
Maintenance expenses	268,392	7,827	276,219	161,984	18,140	180,124			
Consumption of materials and spare									
parts	74,363	-	74,363	49,156	-	49,156			
Insurance	56,473	2,066	58,539	57,838	745	58,583			
Levies and royalties	52,595	-	52,595	62,677	-	62,677			
Taxes and assessments	4,647	57,692	62,339	6,518	17,929	24,447			
Tax on bank account transactions	1,038	152,428	153,466	-	110,167	110,167			
Others	11,366	7,282	18,648	1,459	7,358	8,817			
Total	1,455,985	420,721	1,876,706	1,354,617	409,329	1,763,946			

## **CENTRAL PUERTO S.A.**

## SEPARATE STATEMENT OF INCOME for the six-month period ended June 30, 2019

	6 mo	nths	3 mo	onths
	Unaud	dited	Unau	dited
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018
	ARS 000	ARS 000	ARS 000	ARS 000
CONTINUING OPERATIONS				
Revenues	11,492,049	6,356,673	5,264,102	3,223,552
Cost of sales	(6,902,031)	(3,247,475)	(3,073,690)	(1,729,846)
Gross income	4,590,018	3,109,198	2,190,412	1,493,706
Administrative and selling expenses	(816,398)	(707,010)	(365,818)	(383,008)
Other operating income	3,908,013	8,211,248	698,077	7,433,303
Other operating expenses	(56,161)	(122,499)	(30,325)	(92,282)
CVO receivables update	-	13,485,342	-	-
Operating income	7,625,472	23,976,279	2,492,346	8,451,719
Loss on net monetary position	(4,019,873)	(1,642,193)	(1,827,535)	(1,234,889)
Finance income	1,015,920	1,382,598	576,851	1,155,573
Finance expenses	(919,026)	(543,072)	(559,314)	(260,772)
Share of the profit of associates and subsidiaries	809,615	(188,799)	873,172	(195,884)
Income before income tax from continuing				
operations	4,512,108	22,984,813	1,555,520	7,915,747
Income tax for the period	(1,973,756)	(6,246,873)	(397,012)	(2,848,856)
Net income for the period from continuing operations	2,538,352	16,737,940	1,158,508	5,066,891
DISCONTINUED OPERATIONS				
Income after tax for the period from discontinued				
operations	-	338,055	-	-
Net income for the period	2,538,352	17,075,995	1,158,508	5,066,891
<ul> <li>Basic and diluted earnings per share (ARS)</li> </ul>	1.69	11.34	0.77	3.37
<b>J ( 1 ( 1 )</b>				

## **CENTRAL PUERTO S.A.**

## **SEPARATE STATEMENT OF COMPREHENSIVE INCOME** for the six-month period ended June 30, 2019

	6 mo	onths dited	3 months Unaudited		
	01-01-2019 to 06-30-2019	01-01-2018 to 06-30-2018	04-01-2019 to 06-30-2019	04-01-2018 to 06-30-2018	
	ARS 000	ARS 000	ARS 000	ARS 000	
Net income for the period	2,538,352	17,075,995	1,158,508	5,066,891	
Other comprehensive income for the period					
Other comprehensive income to be reclassified to income in subsequent periods					
Loss on financial assets at fair value through other comprehensive income	-	(391,691)	-	(347,762)	
Income tax related to loss on financial assets at fair value through other comprehensive income	-	137,091		121,717	
Other comprehensive income (loss) to be reclassified to income in subsequent periods	-	(254,600)	-	(226,045)	
Other comprehensive income for the period	-	(254,600)	-	(226,045)	
Total comprehensive income for the period	2,538,352	16,821,395	1,158,508	4,840,846	

## **CENTRAL PUERTO S.A.**

# SEPARATE STATEMENT OF FINANCIAL POSITION as at June 30, 2019

		06-30-2019	12-31-2018
	Notes	Unaudited	Audited
		ARS 000	ARS 000
Assets			
Non-current assets			
Property, plant and equipment		35,495,755	18,144,378
Intangible assets		1,829,014	2,030,724
Investment in associates		2,699,175	2,445,898
Investment in subsidiaries	Exhibit C	4,028,846	2,910,393
Trade and other receivables		18,543,174	20,406,830
Other non-financial assets		4,368	5,347
Inventories		93,442	91,420
		62,693,774	46,034,990
Current assets			
Inventories		333,794	270,268
Other non-financial assets		260,736	316,471
Trade and other receivables		10,685,931	13,293,038
Other financial assets		1,730,580	2,342,625
Cash and cash equivalents		440,902	194,202
•		13,451,943	16,416,604
Total assets		76,145,717	62,451,594
Equity and liabilities			
Capital stock		1,514,022	1,514,022
Adjustment to capital stock			
Legal reserve		14,344,934 1,892,764	14,344,934 469,291
Voluntary reserve			
Retained earnings		21,982,212	5,393,490
Total equity		2,538,352	18,012,195
i otal equity		42,272,284	39,733,932
Non-current liabilities			
		0.000.054	0 007 705
Other non-financial liabilities		3,328,954	2,397,765
Borrowings from CAMMESA		1,175,585	1,229,315
Other loans and borrowings		13,176,802	-
Compensation and employee benefits liabilities Deferred income tax liabilities		152,894	181,734
Deferred income tax habilities		5,689,413	6,172,020
		23,523,648	9,980,834
Current liabilities			
Trade and other payables		2,870,544	2,041,787
Borrowings from CAMMESA		1,919,431	2,029,550
Other non-financial liabilities		1,174,867	2,219,087
Other loans and borrowings		2,692,998	5,245
Compensation and employee benefits liabilities		354,589	435,349
Income tax payable		744,373	5,347,886
Provisions		592,983	657,924
		10,349,785	12,736,828
Total liabilities		33,873,433	22,717,662
Total equity and liabilities		76,145,717	62,451,594

## **CENTRAL PUERTO S.A.**

# SEPARATE STATEMENT OF CASH FLOWS for the six-month period ended June 30, 2019

	06-30-2019	06-30-2018
	Unauc	lited
	ARS 000	ARS 000
Operating activities		
Income for the period before income tax from continuing operations	4,512,108	22,984,813
Income for the period before income tax from discontinued operations	-	402,485
Income for the period before income tax	4,512,108	23,387,298
Adjustments to reconcile income for the period before income tay to not each flows:		
Adjustments to reconcile income for the period before income tax to net cash flows: Depreciation of property, plant and equipment	487,429	554,774
Disposal of property, plant and equipment	407,429	66,487
Amortization of intangible assets	201,709	201,710
CVO receivables update	201,703	(13,485,342)
Interest earned from customers	(1,788,213)	(506,692)
Finance income	(1,015,920)	(1,382,597)
Finance expenses	919,026	543,071
Share of the profit of associates and subsidiaries	(809,615)	188,799
Movements in provisions and long-term employee benefit plan expense	77,319	78,479
Foreign exchange difference for trade receivables	(2,115,077)	(7,480,597)
Income from the sale of La Plata plant	(2,110,011)	(573,466)
Loss on net monetary position	(1,293,501)	(1,265,710)
	(1,200,001)	(1,200,110)
Working capital adjustments:		
Decrease in trade and other receivables	6,836,732	1,822,189
(Increase) Decrease in other non-financial assets and inventories	(8,834)	62,999
Increase in trade and other payables, other non-financial liabilities and liabilities from		
employee benefits	62,815	1,189,568
	6,065,978	3,400,970
Interest received	1,699,002	27,102
Income tax paid	(6,081,077)	(2,580,451)
Net cash flows provided by operating activities	1,683,903	847,621
	.,,	• ,•= :
Investing activities		
Purchase of property, plant and equipment	(4,266,442)	(533,766)
Acquisition of Thermal Station Brigadier López	(6,736,771)	-
Loans granted to subsidiaries	(180,838)	-
Cash flows generated from the sale of the La Plata plant	-	766,137
Dividends received	116,985	1,080,625
Sale of available-for-sale financial assets, net	692,995	1,539,467
Capital contributions to subsidiaries	(680,576)	(63,762)
Net cash flows (used in) provided by investing activities	(11,054,647)	2,788,701
Financing activities		
Long-term loans received	9,797,833	-
Bank and investment accounts overdrafts received (paid), net	571,644	(422)
Interest and other financial costs paid	(740,988)	(10,945)
Dividends paid	-	(1,747,902)
Net cash flows provided by (used in) financing activities	9,628,489	(1,759,269)
Increase in cash and cash equivalents	257,745	1,877,053
Exchange difference and other financial results	(57,858)	973,594
Monetary results effect on cash and cash equivalents	46,813	318,656
Cash and cash equivalents as of January 1	194,202	38,574
Cash and cash equivalents as of June 30	440,902	3,207,877
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## 1. Basis of presentation of the separate financial statements

#### 1.1. Summary of the applied accounting policies

The Company presents its separate financial statements according to CNV Regulations, which approved General Regulation No. 622. This regulation establishes that entities issuing shares and/or corporate bonds, with certain exceptions, must prepare their financial statements in accordance with Technical Resolution No. 26 (as amended) of FACPCE, which states the adoption of IFRS as issued by IASB, while other entities will have the option to use IFRS or IFRS for SME in lieu of NCPA (Argentine Professional Accounting Standards).

## 1.2. Basis for presentation

These separate condensed financial statements for the six-month period ended June 30, 2019 were prepared by applying the financial information framework established by CNV as mentioned in note 1.1.

When preparing these separate interim condensed financial statements, the Company applied the presentation bases, accounting policies, and relevant accounting judgments, estimate and assumptions described in the attached condensed consolidated financial statements for the six-month period ended June 30, 2019.

These separate interim condensed financial statements are presented in Argentine pesos, and all values have rounded to the nearest thousand (ARS 000), unless otherwise stated.

**EXHIBIT C** 

## **CENTRAL PUERTO S.A.**

## **INVESTMENT IN SUBSIDIARIES**

## AS OF JUNE 30, 2019 AND DECEMBER 31, 2018

					06-30-201	9			12-31-2018
Name and characteristics of securities and issuers	Class	Face value	Number	Cost value	Listed price	Value obtained by the equity method	Share of profit of subsidiaries	Book value	Book value
INVESTMENT IN SUBSIDIARIES									
Central Vuelta de Obligado S.A. CP Renovables S.A.	1 vote 1 vote	1 1	280,950 1,655,513,338	281 1.655.513	Unlisted Unlisted	41,649 1.824.628	20,056 327.619	41,649 1.824.628	45,300 1.136.983
Central Aime Paine S.A.	1 vote	1	97,000	97	Unlisted	97	-	97	155
Proener S.A.U.	1 vote	1	282,557	1	Unlisted	42,003	1,482	42,002	43,489
Vientos La Genoveva S.A.U.	1 vote	1	3,740,500	153,683	Unlisted	1,304,859	(5,636)	1,304,859	1,008,976
Vientos La Genoveva II S.A.U.	1 vote	1	471,293	110,252	Unlisted	815,611	121,089 464,610	815,611 4,028,846	675,490 2,910,393

	Latest available financial information							
Name and characteristics of securities and issuers	Date	Capital stock	(Loss) Income	Equity	Equity interest %			
INVESTMENT IN SUBSIDIARIES								
Central Vuelta de Obligado S.A. CP Renovables S.A.	06/30/2019 06/30/2019	500 2.365.019	42,197 472.380	74,121 2.747.075	56.19% 70.00%			
Central Aime Paine S.A.	06/30/2019	100	-	2,747,075 97	97.00%			
Proener S.A.U. Vientos La Genoveva S.A.U. Vientos La Genoveva II S.A.U.	06/30/2019 06/30/2019 06/30/2019	2,947 917,474 498,294	7,229 (5,636) 121,089	43,228 1,089,507 655,548	100.00% 100.00% 100.00%			

# REVIEW REPORT ON INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the board of directors of **CENTRAL PUERTO S.A.**:

#### I. Report on financial statements

#### Introduction

1. We have reviewed the accompanying interim condensed consolidated financial statements of Central Puerto S.A. ("the Company") and its subsidiaries, which comprise the statement of financial position as of June 30, 2019, the statements of income and comprehensive income for the three and six-month periods then ended, the statements of changes in equity and cash flows for the six-month period then ended, and selected explanatory notes.

#### Responsibility of the Board of Directors on financial statements

2. The Board of Directors is responsible for the preparation and presentation of the Company's financial statements under International Financial Reporting Standards (IFRS), adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, it is responsible for the preparation and presentation of the financial statements mentioned in paragraph 1 pursuant to International Accounting Standard No. 34 "Interim Financial Reporting" (IAS 34). The Board is also responsible for the internal control it deems necessary for interim financial reporting to be prepared free from material misstatements, whether due to errors or irregularities.

#### Auditor's responsibility

3. Our responsibility is to express a conclusion on the financial statements mentioned in paragraph 1, based on our review, which was conducted in accordance with International Standard on Review Engagements 2410 "Review of interim financial information performed by the independent auditor of the entity", issued by the International Auditing and Assurance Standards Board (IAASB). Such standard requires the auditor to comply with the ethical requirements relevant to the audit of the annual financial statements of the entity. A review of interim financial information consists of making inquiries, primarily of persons responsible

for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

4. Based on our review, nothing has come to our attention that causes us to believe that the financial statements mentioned in paragraph 1 have not been prepared, in all material respects, in accordance with IAS 34.

City of Buenos Aires, August 12, 2019

PISTRELLI, HENRY MARTIN Y ASOCIADOS S.R.L. C.P.C.E.C.A.B.A. T° 1 – F° 13

GERMÁN E. CANTALUPI Partner Certified Public Accountant (U.B.A.) C.P.C.E.C.A.B.A. T° 248 – F° 60

## **REVIEW REPORT ON INTERIM CONDENSED SEPARATE FINANCIAL STATEMENTS**

To the board of directors of **CENTRAL PUERTO S.A.**:

#### I. Report on financial statements

#### Introduction

1. We have reviewed the accompanying interim condensed separate financial statements of Central Puerto S.A. ("the Company") and its subsidiaries, which comprise the statement of financial position as of June 30, 2019, the statements of income and comprehensive income for the three and six-month periods then ended and cash flows for the six-month period then ended, and selected explanatory notes.

#### Responsibility of the Board of Directors on financial statements

2. The Board of Directors is responsible for the preparation and presentation of the Company's financial statements under International Financial Reporting Standards (IFRS), adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, it is responsible for the preparation and presentation of the financial statements mentioned in paragraph 1 pursuant to International Accounting Standard No. 34 "Interim Financial Reporting" (IAS 34). The Board is also responsible for the internal control it deems necessary for interim financial reporting to be prepared free from material misstatements, whether due to errors or irregularities.

#### Auditor's responsibility

3. Our responsibility is to express a conclusion on the financial statements mentioned in paragraph 1, based on our review, which was conducted in accordance with International Standard on Review Engagements 2410 "Review of interim financial information performed by the independent auditor of the entity", issued by the International Auditing and Assurance Standards Board (IAASB). Such standard requires the auditor to comply with the ethical requirements relevant to the audit of the annual financial statements of the entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does

not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

4. Based on our review, nothing has come to our attention that causes us to believe that the financial statements mentioned in paragraph 1 have not been prepared, in all material respects, in accordance with IAS 34.

City of Buenos Aires, August 12, 2019

# PISTRELLI, HENRY MARTIN Y ASOCIADOS S.R.L. C.P.C.E.C.A.B.A. T° 1 – F° 13

GERMÁN E. CANTALUPI Partner Certified Public Accountant (U.B.A.) C.P.C.E.C.A.B.A. T° 248 – F° 60