



**Central Puerto S.A.**

**Consolidated financial statements for the six-month periods  
ended June 30, 2020 and 2019, together with the independent  
auditor's report**

*English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV").  
In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation.*

## **CENTRAL PUERTO S.A.**

Registered office: Av. Edison 2701 - Ciudad Autónoma de Buenos Aires - República Argentina

### **FISCAL YEAR N° 29 BEGINNING JANUARY 1, 2020 CONSOLIDATED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2020**

CUIT (Argentine taxpayer identification number): 33-65030549-9.

Date of registration with the Public Registry of Commerce:

- Of the articles of incorporation: March 13, 1992.
- Of the last amendment to by-laws: April 28, 2017.

Registration number with the IGJ (Argentine regulatory agency of business associations): 1.855, Book 110, Volume A of Corporations.

Expiration date of the articles of incorporation: March 13, 2091.

The Company is not enrolled in the Statutory Optional System for the Mandatory Acquisition of Public Offerings.

## **CAPITAL STRUCTURE**

(stated in pesos)

<b><u>Class of shares</u></b>	<b><u>Subscribed, paid-in, issued and registered</u></b>
1,514,022,256 common, outstanding book-entry shares, with face value of 1 each and entitled to one vote per share.	<u>1,514,022,256</u>

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## CENTRAL PUERTO S.A.

### CONSOLIDATED STATEMENT OF INCOME AND COMPREHENSIVE INCOME for the six-month period ended June 30, 2020

	Notes	6 months		3 months	
		Unaudited		Unaudited	
		01-01-2020 to 06-30-2020 ARS 000	01-01-2019 to 06-30-2019 ARS 000	04-01-2020 to 06-30-2020 ARS 000	04-01-2019 to 06-30-2019 ARS 000
Revenues	4	15,618,868	18,055,908	7,183,422	8,307,463
Cost of sales	Exhibit F	(6,872,064)	(10,400,232)	(3,375,264)	(4,679,682)
<b>Gross income</b>		<b>8,746,804</b>	<b>7,655,676</b>	<b>3,808,158</b>	<b>3,627,781</b>
Administrative and selling expenses	Exhibit H	(1,214,422)	(1,311,219)	(554,457)	(600,616)
Other operating income	5.1	7,105,762	5,628,328	3,731,721	1,068,666
Other operating expenses	5.2	(349,515)	(222,582)	(175,701)	(168,491)
Impairment of property, plant and equipment	2.4	(1,251,730)	-	(435,663)	-
<b>Operating income</b>		<b>13,036,899</b>	<b>11,750,203</b>	<b>6,374,058</b>	<b>3,927,340</b>
Loss on net monetary position		485,227	(3,770,239)	154,666	(1,685,120)
Finance income	5.3	1,531,899	1,391,699	1,386,934	793,929
Finance expenses	5.4	(9,495,089)	(3,023,663)	(5,024,751)	(734,201)
Share of the profit of associates		(31,979)	492,525	(89,025)	341,403
<b>Income before income tax</b>		<b>5,526,957</b>	<b>6,840,525</b>	<b>2,801,882</b>	<b>2,643,351</b>
Income tax for the period	6	(2,329,885)	(2,987,539)	(612,475)	(713,193)
<b>Net income for the period</b>		<b>3,197,072</b>	<b>3,852,986</b>	<b>2,189,407</b>	<b>1,930,158</b>
<b>Total comprehensive income for the period</b>		<b>3,197,072</b>	<b>3,852,986</b>	<b>2,189,407</b>	<b>1,930,158</b>
Attributable to:					
- Equity holders of the parent		3,177,244	3,623,720	2,194,480	1,653,872
- Non-controlling interests		19,828	229,266	(5,073)	276,286
		<b>3,197,072</b>	<b>3,852,986</b>	<b>2,189,407</b>	<b>1,930,158</b>
<b>- Basic and diluted earnings per share (ARS)</b>		<b>2.11</b>	<b>2.41</b>	<b>1.46</b>	<b>1.10</b>

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## CENTRAL PUERTO S.A.

### CONSOLIDATED STATEMENT OF FINANCIAL POSITION as at June 30, 2020

	Notes	<u>06-30-2020</u> <u>Unaudited</u> <u>ARS 000</u>	<u>12-31-2019</u> <u>Audited</u> <u>ARS 000</u>
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment	Exhibit A	67,066,257	64,403,725
Intangible assets	Exhibit B	7,099,914	8,029,670
Investment in associates		3,769,902	3,919,621
Trade and other receivables	7.1	26,396,121	27,545,418
Other non-financial assets	8.1	533,241	782,868
Inventories		155,762	163,766
		<u>105,021,197</u>	<u>104,845,068</u>
<b>Current assets</b>			
Inventories		884,140	746,983
Other non-financial assets	8.1	1,021,426	1,143,030
Trade and other receivables	7.1	14,460,513	17,767,078
Other financial assets	7.5	4,436,505	8,745,249
Cash and cash equivalents		2,132,306	1,696,935
		<u>22,934,890</u>	<u>30,099,275</u>
<b>Total assets</b>		<u>127,956,087</u>	<u>134,944,343</u>
<b>Equity and liabilities</b>			
<b>Equity</b>			
Capital stock		1,514,022	1,514,022
Adjustment to capital stock		21,126,025	21,126,025
Legal reserve		3,202,398	2,702,087
Voluntary reserve		40,450,730	30,114,738
Other equity accounts		(1,640,520)	-
Retained earnings		3,177,244	10,836,303
<b>Equity attributable to holders of the parent</b>		<u>67,829,899</u>	<u>66,293,175</u>
Non-controlling interests		71,627	898,203
<b>Total equity</b>		<u>67,901,526</u>	<u>67,191,378</u>
<b>Non-current liabilities</b>			
Other non-financial liabilities	8.2	4,741,259	4,946,614
Other loans and borrowings	7.3	29,283,170	34,858,710
Compensation and employee benefits liabilities	8.3	280,929	260,446
Provisions		32,297	10,621
Deferred income tax liabilities	6	7,417,832	7,167,934
		<u>41,755,487</u>	<u>47,244,325</u>
<b>Current liabilities</b>			
Trade and other payables	7.2	2,019,064	6,701,367
Other non-financial liabilities	8.2	1,125,985	1,970,105
Other loans and borrowings	7.3	13,007,827	9,116,881
Compensation and employee benefits liabilities	8.3	595,612	793,687
Income tax payable		1,523,250	1,895,412
Provisions	Exhibit E	27,336	31,188
		<u>18,299,074</u>	<u>20,508,640</u>
<b>Total liabilities</b>		<u>60,054,561</u>	<u>67,752,965</u>
<b>Total equity and liabilities</b>		<u>127,956,087</u>	<u>134,944,343</u>

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## CENTRAL PUERTO S.A.

### CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the six-month period ended June 30, 2020

	Attributable to holders of the parent						Total	Non-controlling interests	Total
	Capital stock		Retained earnings			Unappropriated retained earnings			
	Face value (1)	Adjustment to capital stock	Legal reserve	Voluntary reserve	Other equity accounts				
ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	
<b>As of January 1, 2020</b>	<b>1,514,022</b>	<b>21,126,025</b>	<b>2,702,087</b>	<b>30,114,738</b>	-	<b>10,836,303</b>	<b>66,293,175</b>	<b>898,203</b>	<b>67,191,378</b>
Net income for the period	-	-	-	-	-	3,177,244	3,177,244	19,828	3,197,072
Total comprehensive income for the period	-	-	-	-	-	3,177,244	3,177,244	19,828	3,197,072
Increase in legal reserve	-	-	500,311	-	-	(500,311)	-	-	-
Increase in voluntary reserve	-	-	-	10,335,992	-	(10,335,992)	-	-	-
Dividends in cash distributed by a subsidiary (2)	-	-	-	-	-	-	-	(52,555)	(52,555)
Transaction with non-controlling interest (Note 10)	-	-	-	-	(1,640,520)	-	(1,640,520)	(795,245)	(2,435,765)
Share-based payments	-	-	-	-	-	-	-	1,396	1,396
<b>As of June 30, 2020</b>	<b>1,514,022</b>	<b>21,126,025</b>	<b>3,202,398</b>	<b>40,450,730</b>	<b>(1,640,520)</b>	<b>3,177,244</b>	<b>67,829,899</b>	<b>71,627</b>	<b>67,901,526</b>

(1) A subsidiary holds 8,851,848 common shares.

(2) Distribution of dividends in cash approved by the Shareholders' Meeting of the subsidiary Central Vuelta de Obligado S.A. held on April 28, 2020.

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## CENTRAL PUERTO S.A.

### CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the six-month period ended June 30, 2019

	Attributable to holders of the parent				Unappropriated retained earnings	Total	Non-controlling interests	Total
	Capital stock		Retained earnings					
	Face value (1)	Adjustment to capital stock	Legal reserve	Voluntary reserve				
ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	
<b>As of January 1, 2019</b>	<b>1,514,022</b>	<b>21,126,025</b>	<b>669,954</b>	<b>7,699,679</b>	<b>25,713,984</b>	<b>56,723,664</b>	<b>817,232</b>	<b>57,540,896</b>
Net income for the period	-	-	-	-	3,623,720	3,623,720	229,266	3,852,986
Total comprehensive income for the period	-	-	-	-	3,623,720	3,623,720	229,266	3,852,986
Increase in legal reserve	-	-	2,032,132	-	(2,032,132)	-	-	-
Increase in voluntary reserve	-	-	-	23,681,852	(23,681,852)	-	-	-
Contributions from non-controlling interests	-	-	-	-	-	-	220,272	220,272
Dividends in cash distributed by a subsidiary (2)	-	-	-	-	-	-	(26,388)	(26,388)
Share-based payments	-	-	-	-	-	-	17,138	17,138
<b>As of June 30, 2019</b>	<b>1,514,022</b>	<b>21,126,025</b>	<b>2,702,086</b>	<b>31,381,531</b>	<b>3,623,720</b>	<b>60,347,384</b>	<b>1,257,520</b>	<b>61,604,904</b>

(1) A subsidiary holds 8,851,848 common shares.

(2) Distribution of dividends in cash approved by the Shareholders' Meeting of the subsidiary Central Vuelta de Obligado S.A. held on April 23, 2019.

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## CENTRAL PUERTO S.A.

### CONSOLIDATED STATEMENT OF CASH FLOWS for the six-month period ended June 30, 2020

	06-30-2020	06-30-2019
	Unaudited	
	ARS 000	ARS 000
<b>Operating activities</b>		
Income for the period before income tax	5,526,957	6,840,525
<b>Adjustments to reconcile income for the period before income tax to net cash flows:</b>		
Depreciation of property, plant and equipment	1,470,027	923,325
Amortization of intangible assets	973,744	316,359
Impairment of property, plant and equipment	1,251,730	-
Discount of accounts receivables and payables, net	39,019	39
Interest earned from customers	(1,450,213)	(2,552,831)
Trade and tax interests lost	295,274	120,944
Finance income	(1,531,899)	(1,391,699)
Finance expenses	9,495,089	3,023,663
Share of the profit of associates	31,979	(492,525)
Share-based payments	1,396	17,138
Movements in provisions and long-term employee benefit plan expense	56,651	110,414
Foreign exchange difference for trade receivables	(5,649,993)	(3,074,724)
Loss on net monetary position	(4,428,558)	(3,841,108)
<b>Working capital adjustments:</b>		
Decrease in trade and other receivables	8,513,917	9,355,767
Decrease in other non-financial assets and inventories	203,059	90,645
(Decrease) Increase in trade and other payables, other non-financial liabilities and liabilities from employee benefits	(5,649,782)	610,649
	9,148,397	10,056,581
Interest received from customers	1,282,441	2,425,474
Income tax paid	(2,225,333)	(8,753,407)
<b>Net cash flows provided by operating activities</b>	<b>8,205,505</b>	<b>3,728,648</b>
<b>Investing activities</b>		
Purchase of property, plant and equipment	(5,929,490)	(7,986,902)
Acquisition of Thermal Station Brigadier López	-	(9,617,330)
Dividends received	117,634	133,163
Sale of available-for-sale financial assets, net	2,766,959	708,415
<b>Net cash flows used in investing activities</b>	<b>(3,044,897)</b>	<b>(16,762,654)</b>
<b>Financing activities</b>		
Bank and investment accounts overdrafts received (paid), net	(2,000,857)	821,758
Long-term loans received	-	14,811,924
Long-term loans paid	(718,619)	(527,172)
Interest and other financial costs paid	(1,440,690)	(1,647,749)
Contributions from non-controlling interests	-	220,272
Dividends paid	(52,555)	(26,388)
<b>Net cash flows (used in) provided by financing activities</b>	<b>(4,212,721)</b>	<b>13,652,645</b>
<b>Increase in cash and cash equivalents</b>	<b>947,887</b>	<b>618,639</b>
Exchange difference and other financial results	(364,199)	9,201
Monetary results effect on cash and cash equivalents	(148,317)	129,030
Cash and cash equivalents as of January 1	1,696,935	401,819
<b>Cash and cash equivalents as of June 30</b>	<b>2,132,306</b>	<b>1,158,689</b>

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## **CENTRAL PUERTO S.A.**

### **NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS for the six-month period ended June 30, 2020**

#### **1. Corporate information and main business**

Central Puerto S.A. (hereinafter the "Company", "we", "us" or "CEPU") and the companies that make up the business group (hereinafter the "Group") form an integrated group of companies pertaining to the energy sector. The Group is mainly engaged in electric power generation and commercialization.

CEPU was incorporated pursuant to Executive Order No. 122/92. We were formed in connection with privatization process involving Servicios Eléctricos del Gran Buenos Aires S.A. ("SEGBA") in which SEGBA's electricity generation, transportation, distribution and sales activities were privatized.

On April 1, 1992, Central Puerto S.A., the consortium-awardee, took possession over SEGBA's Nuevo Puerto and Puerto Nuevo plants, and we began operations.

Our shares are listed on the BCBA ("Buenos Aires Stock Exchange"), and, since February 2, 2018, they are listed on the NYSE ("New York Stock Exchange"), both under the symbol "CEPU".

In order to carry out its electric energy generation activity the Group owns the following assets:

- Our Puerto complex is composed of two facilities, Central Nuevo Puerto ("Nuevo Puerto") and Central Puerto Nuevo ("Puerto Nuevo"), located in the port of the City of Buenos Aires. Our Puerto complex's facilities include steam turbines plants and a Combined Cycle plant and has a current installed capacity of 1,714 MW.
- Our Luján de Cuyo plants are located in Luján de Cuyo, Province of Mendoza and have an installed capacity of 595 MW and a steam generating capacity of 125 tons per hour.
- The Group also owns the concession right of the Piedra del Águila hydroelectric power plant located at the edge of Limay river in Neuquén province. Piedra del Águila has four 360 MW generating units.
- The Group is engaged in the management and operations of the thermal plants José de San Martín and Manuel Belgrano through its equity investees Termoeléctrica José de San Martín S.A. ("TJSM") and Termoeléctrica General Belgrano S.A. ("TMB"). Those entities operate the two thermal generation plants with an installed capacity of 865 MW and 873 MW, respectively. Additionally, through its subsidiary Central Vuelta de Obligado S.A. ("CVO") the Group is engaged in the operation of the thermal plant Central Vuelta de Obligado, with an installed capacity of 816 MW.
- The thermal station Brigadier López located in Sauce Viejo, Province of Santa Fe, with an installed power of 280,5 MW (open-cycle operation).

The Group is also engaged in the natural gas distribution public sector service in the Cuyo and Centro regions in Argentina, through its equity investees belonging to ECOGAS Group.

Through its subsidiary Proener S.A., the Group sells and transports any type of fuels both in the country and abroad. Moreover, on July 19, 2018, the National Gas Regulation Entity (Enargas) filed the Company with the Registry of Traders and Trade Agreements of Enargas.

Moreover, as of the incorporation of CP Renovables S.A. ("CPR") and its subsidiaries, Vientos La Genoveva S.A.U. and Vientos La Genoveva II S.A.U. the Group takes part on the development and performance of energy projects based on the use of renewable energy sources.

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The issuance of Group's condensed consolidated financial statements of the six-month period ended June 30, 2020 was approved by the Company's Board of Directors on August 26, 2020.

### 1.1. Amendments to Wholesale Electricity Market ("WEM") regulations

#### Resolution No. 31/2020 of the Secretariat of Energy

On February 27, 2020, the Secretariat of Energy published in the Official Gazette Resolution No. 31 ("Resolution 31") which sets forth the criteria to calculate the economic transactions of energy and power that the generating parties commercialize in the spot market, which is in force as from February 1, 2020.

This new regulation, contrary to Resolution 1, establishes all prices for the remuneration of energy and power in Argentine pesos, and it sets forth that the prices shall be adjusted on a monthly basis with a formula based on the evolution of Consumer Price Index (IPC) and the Domestic Wholesale Price Index (IPIM). New power prices are generally reduced in relation to the current prices as at January 2020, and the energy prices remain equivalent, expressed in Argentine pesos instead of US dollars. Finally, this regulation introduces a new remuneration component which applies to the energy generated during the first 50 hours of maximum thermal requirement of the month (MTR, which is determined by the sum of the hours of all the thermal generation of the system), it determines different remuneration prices based on the season of the year and the energy delivered during the first and second 25 hours of MTR.

Prices established by Resolution 31 are listed below:

Energy sale:

- The price of the energy generated by thermal power stations with natural gas is 240 \$/MWh and with liquid fuel is 420 \$/MWh. For hydraulic plants, the price is 210 \$/MWh.
- The price of energy operated by thermal power stations is 84 \$/MWh for the energy generate from any type of fuel, and the same applies for hydraulic plants.
- The price of energy generated from non-conventional energy sources (renewable energies) is 1680 \$/MWh.
- The remuneration price in MTR hours for thermal power stations is 37500 \$/MWh - month, and in hydraulic power stations with power lower than 300 MW is 32500 \$/MWh - month and in hydraulic power stations with power higher than 300 MW, it is 27500 \$/MWh - month. The prices aforementioned shall apply to the energy generated during the first 25 hours of MTR (HMRT-1) and to the next 25 hours of MTR (HMRT-2) multiplied by the FRPHMRT factor, as indicated in the following table:

Hours of maximum thermal requirement	FRPHMRT			
	Summer	Autumn	Winter	Spring
HMRT-1	1.2	0.2	1.2	0.2
HMRT-2	0.6	0.0	0.6	0.0

Power sale:

- DIGO prices for thermal generators will be 360000 \$/MW - month for the six months of highest seasonal demand of electric energy (December, January, February, June, July and August) and 270000 \$/MWh - month for the remaining six months of the year (March, April, May, September, October and November).

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- The Power Base Price for hydraulic generators is:

<u>Hidro scale</u>	<u>PowerBasePrice [\$/MW-month]</u>
Power > 300 MW	99,000
Power > 120 MW and <= 300 MW	132,000
Power > 50 MW and <= 120 MW	181,500

Even though Resolution 31 implies a reduction in the energy sale income in the spot market, there are no doubts regarding the ability of the Company to continue as a going concern. Supply agreements entered into by the Group with CAMMESA up to date and the collection of CVO credits in US dollars shall remain unaffected by the dispositions of Resolution 31.

On April 8, 2020, the Company learned that the Secretariat of Energy instructed CAMMESA to postpone until further notice the application of the price update mechanism described in the second paragraph of this note. Accordingly, CAMMESA did not apply the price update mechanism to the energy and power sold since March 2020. The Company is evaluating the effects that the non-application of such mechanism would have, as well as the steps to be followed in this regard.

### 1.2. Investment in TSM and TMB

The Group has an interest in TSM and TMB, which are engaged in managing the purchase of equipment, and building, operating and maintaining the power plants. TSM and TMB are private, unlisted companies.

After termination of the supply agreements with TSM and TMB dated February 2, 2020 and January 7, 2020, respectively, trust agreements also terminated. As from those dates, a 90-day period commenced in which TSM and TMB and their shareholders had to perform all the company acts necessary to allow the Argentine Government to receive the corresponding shares in the capital of TSM and TMB that their contributions give them rights to.

On January 3, 2020, i.e. before the aforementioned 90-day period commenced, the Argentine Government (through the Ministry of Productive Development) served notice to the Company (together with TSM, TMB and their other shareholders and BICE, among others) stating that, according to the Final Agreement for the Re-adaptation of WEM, TSM and TMB shall perform the necessary acts to incorporate the Argentine Government as shareholder of both companies, acknowledging the same equity interest rights: 65.006% in TMB and 68.826% in TSM. On January 9, 2020, the Company, together with the other generation shareholders of TSM and TMB, rejected such act understanding that the equity interest the Government claims does not correspond with the contributions made for the construction of power stations and that gave it right to claim such equity interest. On March 4, 2020, we were notified on two notes sent by the Minister of Productive Development whereby he answered the one sent by the Company on January 9, 2020 - mentioned above -, ratifying the terms of the note notified to the Company on January 3, 2020. At the issue date of these financial statements, the Company is evaluating future steps. Moreover, on May 4 and 8, 2020, the Company attended the Special Shareholders' Meetings of TMB and TSM, respectively, in which it allowed for the admission of the Argentine government as shareholder of TSM and TMB in accordance with the shareholding interest claimed by the Argentine government so as to comply with the condition precedent imposed for the admission of the Argentine government and in order to allow the respective trusts to transfer the trusted property (corresponding to the generation power stations) to the companies TSM and TMB (beneficiaries of the trusts agreements). However, in both cases, the corresponding reservation of rights to continue the already commenced complaints abovementioned was made. At the date of issuance of these financial statements, the Argentine Government has not subscribed the TSM and TMB shares.

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On the other hand, the Company, together with the other shareholders of TSM and TMB (as guarantor within the framework and the limits stated by the Final Agreement for the Re-adaptation of WEM, Note SE no. 1368/05 and trust agreements), BICE, TSM, TMB and SE signed: a) on January 7, 2020 an amendment addenda of the Operation and Maintenance ("OMA") of Thermal Manuel Belgrano and b) on January 9, 2020 an amendment addenda of the Operation and Maintenance Agreement ("OMA") of Thermal San Martín, for which the validity of TMB and TSM OMA was extended until the effective transference of the trust's liquidation equity.

### **2. Basis of preparation of the consolidated financial statements**

#### **2.1. Applied professional accounting standards**

The Company prepares its condensed consolidated financial statements pursuant to the regulations in force of the Argentine Securities Commission (CNV) on Chapter III, Title IV of the CNV Regulations (N.T. 2013 as amended). Under section 1 of such section of the Regulations, companies issuing negotiable instruments must present their condensed consolidated financial statements applying Technical Resolution 26 of the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE"), which resolution establishes the application of the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB"), its amendments and adoption circulars of IFRS that FACPCE may establish in accordance with such Technical Resolution. Interim condensed financial statements must apply the International Accounting Standard 34 ("IAS") "Interim Financial Reporting".

#### **2.2. Basis of presentation and consolidation**

These condensed consolidated financial statements for the six-month period ended June 30, 2020 were prepared applying the financial information framework prescribed by CNV as mentioned in note 2.1.

In preparing these condensed consolidated financial statements, the Group applied the significant accounting policies, estimates and assumptions described in notes 2.3 and 2.4 of the issued financial statements for the year ended December 31, 2019.

These condensed consolidated financial statements include all the necessary information for a proper understanding by their users of the relevant facts and transactions subsequent to the issuance of the last annual financial statements for the year ended December 31, 2019 and up to the date of these interim condensed consolidated financial statements. However, these condensed consolidated financial statements include neither all the information nor the disclosures required for the annual financial statements prepared in accordance with IAS 1 (Presentation of financial statements). Therefore, these condensed consolidated financial statements must be read together with the annual financial statements for the year ended December 31, 2019.

The Group's condensed consolidated financial statements are presented in Argentine pesos, which is the Group's functional currency, and all values have been rounded to the nearest thousand (ARS 000), except when otherwise indicated.

##### **2.2.1. Measuring unit**

The condensed consolidated financial statements as at June 30, 2020, including the figures for the previous period were restated to consider the changes in the general purchasing power of the functional currency of the Group (Argentine peso) pursuant to IAS 29 and General Resolution no. 777/2018 of the Argentine Securities Commission. Consequently, the financial statements are stated in the current measurement unit at the end of the reported period.

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The effects caused by the application of IAS 29 are detailed in Note 2.2.2 to the issued consolidated financial statements for the year ended December 31, 2019.

The inflation was 13.59% and 22.40% in the six-month periods ended June 30, 2020 and 2019, respectively.

### **2.3. Changes in accounting policies**

#### **New standards and interpretations adopted**

As from the fiscal year beginning January 1, 2020, the Group has applied for the first time certain new and/or amended standards and interpretations as issued by the IASB.

Below is a brief description of the new and/or amended standards and interpretations adopted by the Group and their impact on these consolidated financial statements.

#### **Amendments to IFRS 3: Definition of a business**

In October 2018, IASB issued amendments to the definition of a business through IFRS 3 "Business combinations" to make it easier for companies to decide whether activities and assets they acquire are a business or not. The standard clarifies the minimum requirements for the existence of a business, removes the test on whether market participants can replace the missing elements; it adds a guide to help companies evaluate if an acquired process is significant; it reduces the definitions of a business and results, and it introduces an optional concentration test of reasonable value. New examples were provided together with the amendments.

Since amendments are applied prospectively to the transactions or other events that occur on the date of the first application or later, the Group has not been affected by these amendments on the transition date.

#### **Amendments to IAS 1 and to IAS 8: Definition of material**

In October 2018, IASB issued amendments to IAS 1 "Presentation of Financial Statements" and to IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" to align the definition of "material" through the standards and to clarify certain aspects of the definition. The new definition establishes that: "Information is material if omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements, which provide financial information about a specific reporting entity."

The amendment to the definition of material has not had a significant impact on the consolidated financial statements of the Group.

### **2.4. Property, plant and equipment impairment**

At every period closing date, the Group evaluates if there is any triggering event of an individual component or group of property, plant and equipment that may have their value impaired. Should such event exist, the impairment test for an asset is then required, and the Group estimates the recoverable amount of such asset. The recoverable amount of an asset is the highest amount between the fair value less costs of sale of such asset and its value in use. Such recoverable amount is determined for an individual asset, unless the individual asset does not generate cash flows substantially independent from the other assets or group of assets; in such case, the cash flows of the group of assets forming the cash-generation unit to which they belong are considered. When the book value of an individual asset or a cash-generation unit exceeds its recoverable amount, the individual asset, or in its case the cash-generation unit, is considered as impaired and its value is reduced to its recoverable amount.

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The Group has identified as triggering events of potential impairment of the gas turbines held by the Company the lack of certainty regarding new projects that would allow the use of the acquired turbines, which was also affected by the COVID-19 pandemic described in note 14.

Consequently, the Group has revised the recoverability of its turbines, included in the sub-item of property, plant and equipment under the same name, as at June 30, 2020, as individual assets, and has estimated that the book value of the generation groups Siemens, which are stored in the supplier's facilities, and the generation group General Electric, which is stored in Central Nuevo Puerto facilities, exceed its recoverable value by 1,251,730. To determine the recoverable amount of such generation groups, the Group has estimated the fair value less costs of sale, basing its estimate on a purchase offer received under the framework of negotiations for the potential sale of the generation groups Siemens, since such offer represents the fair value of the turbines at period-end. The charge for the impairment of the above-mentioned turbines was recorded in the item "Property, plant and equipment impairment" of the consolidated income statement for the six-month period ended June 30, 2020. After recognizing the impairment, the book value of the above-mentioned Siemens and General Electric generation groups amounts to 1,957,397 and 877,489, respectively.

### 3. Operating segments

The following provides summarized information about the net income from continuing operations of the operating segments for the six-month periods ended June 30, 2020 and 2019:

2020	Electric Power Generation from conventional sources ARS 000	Electric Power Generation from renewable sources ARS 000	Natural Gas Transport and Distribution (1) (2) ARS 000	Others (1) ARS 000	Adjustments and Eliminations ARS 000	Total ARS 000
Revenues	12,441,161	2,716,413	6,060,483	618,986	(6,218,175)	15,618,868
Cost of sales	(5,883,172)	(681,392)	(5,202,352)	(475,405)	5,370,257	(6,872,064)
Administrative and selling expenses	(1,050,466)	(163,956)	(1,189,672)	-	1,189,672	(1,214,422)
Other operating income	6,961,797	137,986	154,990	5,979	(154,990)	7,105,762
Other operating expenses	(279,056)	(69,947)	(86,363)	(512)	86,363	(349,515)
Impairment of property, plant and equipment	(1,251,730)	-	-	-	-	(1,251,730)
Operating income	10,938,534	1,939,104	(262,914)	149,048	273,127	13,036,899
Other (expenses) income	(7,103,578)	(2,642,480)	(121,336)	(3,241)	30,808	(9,839,827)
Net income (loss) for the segment	3,834,956	(703,376)	(384,250)	145,807	303,935	3,197,072
<b>Share in the net income (loss) for the segment</b>	<b>3,834,956</b>	<b>(703,376)</b>	<b>(34,138)</b>	<b>99,630</b>	<b>-</b>	<b>3,197,072</b>

2019	Electric Power Generation from conventional sources ARS 000	Electric Power Generation from renewable sources ARS 000	Natural Gas Transport and Distribution (1) (2) ARS 000	Others (1) ARS 000	Adjustments and Eliminations ARS 000	Total ARS 000
Revenues	16,240,094	1,373,283	15,169,468	896,375	(15,623,312)	18,055,908
Cost of sales	(9,689,335)	(372,282)	(11,368,800)	(618,398)	11,648,583	(10,400,232)
Administrative and selling expenses	(1,165,865)	(145,354)	(1,934,028)	-	1,934,028	(1,311,219)
Other operating income	5,559,661	60,732	529,501	7,935	(529,501)	5,628,328
Other operating expenses	(190,753)	(13,214)	(33,992)	(18,615)	33,992	(222,582)
Operating income	10,753,802	903,165	2,362,149	267,297	(2,536,210)	11,750,203
Other (expenses) income	(8,294,090)	(63,981)	(1,205,463)	(110,747)	1,777,064	(7,897,217)
Net income (loss) for the segment	2,459,712	839,184	1,156,686	156,550	(759,146)	3,852,986
<b>Share in the net income (loss) for the segment</b>	<b>2,459,712</b>	<b>839,184</b>	<b>465,157</b>	<b>88,933</b>	<b>-</b>	<b>3,852,986</b>

(1) Includes information from associates.

(2) Includes income (expenses) related to resale of gas transport and distribution capacity.

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### 4. Revenues

	6 months		3 months	
	01-01-2020 to 06-30-2020	01-01-2019 to 06-30-2019	04-01-2020 to 06-30-2020	04-01-2019 to 06-30-2019
	ARS 000	ARS 000	ARS 000	ARS 000
Revenues from Resolution 1, Resolution 31, Resolution 19, SGE Resolution 70/2018 and amendments	7,438,512	15,873,004	2,969,667	7,220,256
Sales under contracts	7,338,559	1,588,041	3,768,729	778,752
Steam sales	380,503	152,332	190,279	75,194
Resale of gas transport and distribution capacity	142,822	165,810	78,620	86,749
Revenues from CVO thermal plant management	318,472	276,721	176,127	146,512
	<b>15,618,868</b>	<b>18,055,908</b>	<b>7,183,422</b>	<b>8,307,463</b>

### 5. Other income and expenses

#### 5.1. Other operating income

	6 months		3 months	
	01-01-2020 to 06-30-2020	01-01-2019 to 06-30-2019	04-01-2020 to 06-30-2020	04-01-2019 to 06-30-2019
	ARS 000	ARS 000	ARS 000	ARS 000
Interest earned from customers	1,450,213 (1)	2,552,831 (1)	642,348 (3)	2,069,134 (3)
Foreign exchange difference, net	5,649,993 (2)	3,074,724 (2)	3,093,431 (4)	(1,001,241) (4)
Others	5,556	773	(4,058)	773
	<b>7,105,762</b>	<b>5,628,328</b>	<b>3,731,721</b>	<b>1,068,666</b>

- (1) Includes 503 and 19,625 related to receivables under FONINVEMEM I and II Agreements for the six-month periods ended June 30, 2020 and 2019, respectively. It also includes 730,597 and 1,839,368 related to CVO receivables for the six-month periods ended June 30, 2020 and 2019, respectively.
- (2) Includes 16,961 and 284,640 related to receivables under FONINVEMEM I and II Agreements for the six-month periods ended June 30, 2020 and 2019, respectively. It also includes 5,136,496 and 2,967,430 related to CVO receivables for the six-month periods ended June 30, 2020 and 2019, respectively.
- (3) Includes 8,641 related to receivables under FONINVEMEM I and II Agreements for the three-month period ended June 30, 2019, respectively. It also includes 335,574 and 1,497,105 related to CVO receivables for the three-month periods ended June 30, 2020 and 2019, respectively.
- (4) Includes 96,431 related to receivables under FONINVEMEM I and II Agreements for the three-month period ended June 30, 2019, respectively. It also includes 2,868,619 y (1,063,814) related to CVO receivables for the three-month periods ended June 30, 2020 and 2019, respectively.

#### 5.2. Other operating expenses

	6 months		3 months	
	01-01-2020 to 06-30-2020	01-01-2019 to 06-30-2019	04-01-2020 to 06-30-2020	04-01-2019 to 06-30-2019
	ARS 000	ARS 000	ARS 000	ARS 000
(Charge) Recovery related to discount of tax credits	(39,019)	-	8,891	-
Recovery (Charge) related to the provision for lawsuits and claims	145	(80,175)	(339)	(43,293)
Charge related to the allowance for doubtful accounts	(3,351)	(1,503)	(3,571)	(1,342)
Interests	(295,274)	(120,944)	(168,666)	(106,121)
Others	(12,016)	(19,960)	(12,016)	(17,735)
	<b>(349,515)</b>	<b>(222,582)</b>	<b>(175,701)</b>	<b>(168,491)</b>

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### 5.3. Finance income

	6 months		3 months	
	01-01-2020 to 30-06-2020	01-01-2019 to 30-06-2019	04-01-2020 to 30-06-2020	04-01-2019 to 30-06-2019
	ARS 000	ARS 000	ARS 000	ARS 000
Interest earned	75,326	44,111	10,848	16,075
Net income on financial assets at fair value through profit or loss (1)	1,203,016	716,466	1,130,251	327,239
Foreign exchange differences	253,557	631,122	245,835	450,615
	<u>1,531,899</u>	<u>1,391,699</u>	<u>1,386,934</u>	<u>793,929</u>

(1) Net of 13,874 and 69,008 corresponding to turnover tax for the six-month periods ended June 30, 2020 and 2019, respectively and net of 7,128 and 42,995 for the three-month periods ended June 30, 2020 and 2019, respectively.

### 5.4. Finance expenses

	6 months		3 months	
	01-01-2020 to 30-06-2020	01-01-2019 to 30-06-2019	04-01-2020 to 30-06-2020	04-01-2019 to 30-06-2019
	ARS 000	ARS 000	ARS 000	ARS 000
Interest on loans and borrowings from CAMMESA	(1,573,295)	(1,534,228)	(651,964)	(816,372)
Foreign exchange differences	(6,815,916)	(1,225,581)	(4,161,094)	256,953
Bank commissions for loans and others	(158,903)	(29,190)	(55,233)	(12,760)
Others	(946,975)	(234,664)	(156,460)	(162,022)
	<u>(9,495,089)</u>	<u>(3,023,663)</u>	<u>(5,024,751)</u>	<u>(734,201)</u>

## 6. Income tax

The major components of income tax during the six-month periods ended June 30, 2020 and 2019, are the following:

### Consolidated statements of income and comprehensive income

	6 months		3 months	
	01-01-2020 to 30-06-2020	01-01-2019 to 30-06-2019	04-01-2020 to 30-06-2020	04-01-2019 to 30-06-2019
	ARS 000	ARS 000	ARS 000	ARS 000
<b>Current income tax</b>				
Income tax charge for the period	(2,167,097)	(3,583,736)	(984,232)	(1,295,924)
Adjustment related to current income tax for the prior period	87,110	30,854	87,110	30,854
<b>Deferred income tax</b>				
Related to the net variation in temporary differences	(249,898)	565,343	284,647	551,877
<b>Income tax</b>	<u>(2,329,885)</u>	<u>(2,987,539)</u>	<u>(612,475)</u>	<u>(713,193)</u>

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The reconciliation between income tax in the consolidated statement of income and the accounting income multiplied by the statutory income tax rate for the six-month periods ended June 30, 2020 and 2019, is as follows:

	6 months		3 months	
	01-01-2020 to 30-06-2020 ARS 000	01-01-2019 to 30-06-2019 ARS 000	04-01-2020 to 30-06-2020 ARS 000	04-01-2019 to 30-06-2019 ARS 000
<b>Income before income tax</b>	<b>5,526,957</b>	<b>6,840,525</b>	<b>2,801,882</b>	<b>2,643,351</b>
At statutory income tax rate of 30%	(1,658,087)	(2,052,157)	(840,564)	(793,005)
Share of the profit of associates	(2,185)	(3,439)	1,325	(10,394)
Effect related to statutory income tax rate change (1)	550,771	77,943	(47,153)	(20,178)
Effect related to the discount of income tax payable	234,064	(460,575)	49,621	(83,749)
Adjustment related to current income tax for the prior period	87,109	30,854	87,111	30,854
Loss on net monetary position	(1,817,549)	(580,142)	212,183	163,293
Others	275,992	(23)	(74,998)	(14)
<b>Income tax for the period</b>	<b>(2,329,885)</b>	<b>(2,987,539)</b>	<b>(612,475)</b>	<b>(713,193)</b>

(1) Effect of applying the changes in the statutory income tax rate established by Law 27,430 and Law 27,541, as described in Note 20 to the issued consolidated financial statements of December 31, 2019, to the deferred assets and liabilities, according to its expected term of realization and settlement, respectively.

### Deferred income tax

Deferred income tax relates to the following:

	Consolidated statement of financial position		Consolidated statement of income and comprehensive income	
	06-30-2020 ARS 000	12-31-2019 ARS 000	06-30-2020 ARS 000	06-30-2019 ARS 000
Provisions and others	(195,608)	51,946	(247,554)	30,933
Trade receivables	4,362	4,077	285	-
Other financial assets	(74,752)	(312,852)	238,100	(56,721)
Employee benefit liability	78,380	90,900	(12,520)	(6,177)
Receivables and other non-financial liabilities	-	-	-	455
Investments in associates	(864,882)	(869,905)	5,023	(136,268)
Property, plant and equipment - Material & spare parts				
- Intangible assets	(4,959,102)	(5,196,823)	237,721	38,823
Deferred tax income	(2,386,605)	(2,392,307)	5,702	792,529
Tax loss carry-forward	1,923,610	1,878,649	44,961	(98,231)
Tax inflation adjustment - Asset	245,967	510,198	(264,231)	-
Tax inflation adjustment - Liability	(1,189,202)	(931,817)	(257,385)	-
<b>Deferred income tax (expense) income</b>			<b>(249,898)</b>	<b>565,343</b>
<b>Deferred income tax liabilities, net</b>	<b>(7,417,832)</b>	<b>(7,167,934)</b>		

### Deferred income tax liability, net, disclosed in the consolidated statement of financial position

	Consolidated statement of financial position	
	06-30-2020 ARS 000	12-31-2019 ARS 000
Deferred income tax asset	2,252,319	1,288,217
Deferred income tax liability	(9,670,151)	(8,456,151)
<b>Deferred income tax liability, net</b>	<b>(7,417,832)</b>	<b>(7,167,934)</b>

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### 7. Financial assets and liabilities

#### 7.1. Trade and other receivables

	<b>06-30-2020</b>	<b>12-31-2019</b>
	<b>ARS 000</b>	<b>ARS 000</b>
<b>Non-current:</b>		
Trade receivables - CAMMESA	26,396,078	27,545,369
Guarantee deposits	43	49
	<u>26,396,121</u>	<u>27,545,418</u>
<b>Current:</b>		
Trade receivables - CAMMESA	11,340,795	15,673,186
Trade receivables - YPF SA and YPF Energía Eléctrica SA	278,469	359,175
Trade receivables - Large users	902,024	453,610
Receivables from associates, shareholders and other related parties	181,769	927
Other receivables	1,773,340	1,294,434
	<u>14,476,397</u>	<u>17,781,332</u>
Allowance for doubtful accounts - Exhibit E	<u>(15,884)</u>	<u>(14,254)</u>
	<u>14,460,513</u>	<u>17,767,078</u>

**FONINVEMEM I and II:** The receivables under FONINVEMEM I and II Agreements are included under "Trade receivables - CAMMESA". Such receivables are being collected in 120 equal, consecutive monthly installments beginning in February and January 2010, when Thermal Jose de San Martin and Thermal Manuel Belgrano plants, commenced operations, respectively. Since those dates, CAMMESA has made all payments of principal and interest in accordance with the above-mentioned contractual agreements.

During the six-month periods ended June 30, 2020 and 2019 collections of these receivables amounted to 279,774 and 635,489, respectively.

As mentioned in Note 1.2.a) to the issued consolidated financial statements for the year ended December 31, 2019, during the six-month period ended June 30, 2020 the last installments from the total 120 installments that were established by TMB and TSM agreements, respectively, were collected.

**CVO receivables:** As described in note 1.2.a) to the issued consolidated financial statements as of December 31, 2019, in 2010 the Company approved a new agreement with the former Energy Secretariat (the "CVO agreement") and as from March 20, 2018, CAMMESA granted the commercial operations as a combined cycle of Central Vuelta de Obligado thermal power plant (the "Commercial Approval").

Receivables under CVO agreement are disclosed under "Trade receivables - CAMMESA". CVO receivables are expressed in USD and they accrue LIBOR interest at a 5% rate.

As a consequence of the Commercial Approval and in accordance with the CVO agreement, the Company collects the CVO receivables converted in US dollars in 120 equal and consecutive installments.

During the six-month period ended June 30, 2020 and 2019, collections of CVO receivables amounted to 2,707,647 and 5,613,058, respectively.

The information on the Group's objectives and credit risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2019.

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The breakdown by due date of trade and other receivables due as of the related dates is as follows:

	Total ARS 000	To due ARS 000	Past due				More than 360 days ARS 000
			90 days ARS 000	90-180 days ARS 000	180-270 days ARS 000	270-360 days ARS 000	
06-30-20	40,856,634	38,134,243	2,683,198	-	17,742	3,991	17,460
12-31-19	45,312,496	41,881,764	3,405,735	4,866	4,087	-	16,044

### 7.2. Trade and other payables

	06-30-2020 ARS 000	12-31-2019 ARS 000
<b>Current:</b>		
Trade and other payables	1,997,271	6,318,726
Insurance payable	-	359,930
Payables to associates and other related parties	21,793	22,711
	<u>2,019,064</u>	<u>6,701,367</u>

Trade payables are non-interest bearing and are normally settled on 60-day terms.

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2019.

For the terms and conditions of payables to related parties, refer to Note 10.

### 7.3. Other loans and borrowings

	06-30-2020 ARS 000	12-31-2019 ARS 000
<b>Non-current</b>		
Long-term loans for project financing (Notes 7.3.1, 7.3.2, 7.3.3, 7.3.4, 7.3.5, 7.3.6 and 7.3.8)	28,079,579	34,519,981
Derivative financial liabilities not designated as hedging instrument - Interest rate swap (Note 7.4)	1,203,591	338,729
	<u>29,283,170</u>	<u>34,858,710</u>
<b>Current</b>		
Long-term loans for project financing (Notes 7.3.1, 7.3.2, 7.3.3, 7.3.4, 7.3.5, 7.3.6 and 7.3.8)	12,988,766	7,431,237
Short-term loans - Banco Macro S.A. (Note 7.3.7)	-	1,269,890
Bank and investment accounts overdrafts	19,061	415,754
	<u>13,007,827</u>	<u>9,116,881</u>

#### 7.3.1. Loans from the IIC-IFC Facility

On October 20, 2017 and January 17, 2018, CP La Castellana S.A.U. and CP Achiras S.A.U. (both of which are subsidiaries of CPR), respectively, agreed on the structuring of a series of loan agreements in favor of CP La Castellana S.A.U. and CP Achiras S.A.U., for a total amount of USD 100,050,000 and USD 50,700,000, respectively, with: (i) International Finance Corporation (IFC) on its own behalf, as Eligible Hedge Provider and

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as an implementation entity of the Intercreditor Agreement Managed Program; (ii) Inter-American Investment Corporation ("IIC"), as lender on its behalf, acting as agent for the Inter-American Development Bank ("IDB") and on behalf of IDB as administrator of the Canadian Climate Fund for the Private Sector in the Americas ("C2F", and together with IIC and IDB, "Group IDB", and together with IFC, "Senior Creditors").

As of the date of these financial statements, the loans disbursements have been fully received by the Group.

In accordance with the terms of the agreement subscribed by CP La Castellana, USD 5 million accrue an interest rate equal to LIBOR plus 3.5%, and the rest at LIBOR plus 5.25% and the loan is amortizable quarterly in 52 equal and consecutive installments as from February 15, 2019.

In accordance with the terms of the agreement subscribed by CP Achiras, USD 40.7 million accrue an interest rate equal to LIBOR plus 5.25%, and the rest at LIBOR plus 4% and the loan is amortizable quarterly in 52 equal and consecutive installments as from May 15, 2019.

Other related agreements and documents, such as the Guarantee and Sponsor Support Agreement (the "Guarantee Agreement" by which CPSA completely, unconditionally and irrevocably guarantees, as the main debtor, all payment obligations undertaken by CP La Castellana and CP Achiras until the projects reach the commercial operations date) hedging agreements, guarantee trusts, a mortgage, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been signed.

Pursuant to these agreements, CP Achiras, CP La Castellana and the Company have undertaken some obligations, which are described in note 10.3.1 to the issued financial statements as at December 31, 2019. As of June 30, 2020, the Group has met such obligations.

Under the subscribed trust guarantee agreement, as at June 30, 2020 and 2019, there are trade receivables with specific assignment for the amounts of 1,471,541 and 657,382, respectively.

As of June 30, 2020, and as of December 31, 2019, the balance of these loans amounts to 9,344,302 and 9,512,328, respectively.

### **7.3.2. Borrowing from Kreditanstalt für Wiederaufbau ("KfW")**

On March 26, 2019 the Company entered into a loan agreement with KfW for an amount of USD 56 million in relation to the acquisition of two gas turbines, equipment and related services relating to the Luján de Cuyo project described in Note 11.2.

In accordance with the terms of the agreement, the loan accrues an interest equal to LIBOR plus 1.15% and it is amortizable quarterly in 47 equal and consecutive installments as from the day falling six months after the commissioning of the gas turbines and equipment.

Pursuant to the loan agreement, among other obligations, CPSA has agreed to maintain a debt ratio of (a) as at December 31, 2019 of no more than 4.00:1.00 and (b) as from that date, no more than 3.5:1.00. As at June 30, 2020, the Company has complied with that requirement.

During 2019 the disbursements for this loan were fully received for a total amount of USD 55.2 million.

As at June 30, 2020 and December 31, 2019, the balance of this loan amounts to 3,061,489 and 3,096,484, respectively.

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### **7.3.3. Loan from Citibank N.A., JP Morgan Chase Bank N.A. and Morgan Stanley Senior Funding INC.**

On September 12, 2019, the Company entered into a loan agreement with Citibank N.A., JP Morgan Chase Bank N.A. and Morgan Stanley Senior Funding INC. for USD 180 million to fund the acquisition of the Thermal Station Brigadier López, as well as to fund future capital expenses and other expenses.

Pursuant to the agreement, this loan accrues an adjustable interest rate based on LIBOR plus a margin and it is amortizable quarterly in 5 equal and consecutive installments as from 18 months from the execution of the loan agreement.

Pursuant to the loan agreement, among other obligations, CPSA has agreed to maintain (i) a debt ratio of no more than 2.25:1.00; (ii) an interest coverage ratio of no more than 3.50:1.00 and (iii) and a minimum equity of USD 500 million. As at June 30, 2020, the Company has complied with such obligations.

On June 14, 2019 the loan funds were fully disbursed. As at June 30, 2020 and December 31, 2019, the balance of the loan amounts to 12,585,386 and 12,131,499, respectively.

### **7.3.4. Loan from the IFC to the subsidiary Vientos La Genoveva S.A.U.**

On June 21, 2019, Vientos La Genoveva S.A.U., a CPSA subsidiary, entered into a loan agreement with IFC on its own behalf, as Eligible Hedge Provider and as an implementation entity of the Managed Co-Lending Portfolio Program (MCP) administered by IFC, for an amount of USD 76.1 million.

Pursuant to the terms of the agreement subscribed with Vientos La Genoveva S.A.U., this loan accrues an interest rate equal to LIBOR plus 6.50% and it is amortizable quarterly in 55 installments as from November 15, 2020.

Other related agreements and documents, such as the Guarantee and Sponsor Support Agreement (the "Guarantee Agreement" by which CPSA completely, unconditionally and irrevocably guarantees, as the main debtor, all payment obligations undertaken by Vientos La Genoveva S.A.U until the project reaches the commercial operations date) hedging agreements, guarantee trusts, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been signed.

Pursuant to these agreements, the Company have undertaken some obligations, which are described in Note 10.3.4 to the issued financial statements as at December 31, 2019. As of June 30, 2020, the Group has met such obligations.

On November 22, 2019 the loan funds were fully disbursed. As at June 30, 2020 and December 31, 2019, the balance of the loan amounts to 5,253,071 and 5,056,605, respectively.

### **7.3.5. Loan from Banco de Galicia y Buenos Aires S.A. to CPR Energy Solutions S.A.U.**

On May 24, 2019, CPR Energy Solutions S.A.U. (subsidiary of CPR) entered into a loan agreement with Banco de Galicia y Buenos Aires S.A. for an amount of USD 12.5 million to fund the construction of the wind farm "La Castellana II".

According to the executed agreement, this loan accrues a fixed interest rate equal to 8.5% during the first year and it is amortizable quarterly in 25 installments as from May 24, 2020.

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Other agreements and related documents, like the Collateral (in which CPSA totally, unconditionally and irrevocably guarantees, as main debtor, all the payment obligations assumed by CPR Energy Solutions S.A.U. until total fulfillment of the guaranteed obligations or until the project reaches the commercial operation date, what it happens first) -, guarantee agreements on shares, guarantee agreements on wind turbines, promissory notes and other agreements have been executed.

Pursuant to these agreements, the Company have undertaken some obligations, which are described in note 10.3.5 to the issued financial statements as at December 31, 2019. As of June 30, 2020, the Group has met such obligations.

On May 24, 2019 the loan funds were fully disbursed. As at June 30, 2020 and December 31, 2019, the balance of this loan amounts to 836,693 and 843,802, respectively.

### **7.3.6. Loan from Banco Galicia y Buenos Aires S.A. to subsidiary Vientos La Genoveva II S.A.U.**

On July 23, 2019, subsidiary Vientos La Genoveva II S.A.U. entered into a loan agreement with Banco de Galicia y Buenos Aires S.A. for an amount of USD 37.5 million.

According to the executed agreement, this loan accrues LIBOR plus 5.95% and it is amortizable quarterly in 26 installments starting on the ninth calendar month counted from the disbursement date.

Other agreements and related documents, like the Collateral (in which CPSA totally, unconditionally and irrevocably guarantees, as main debtor, all the payment obligations assumed by Vientos La Genoveva II S.A.U. until total fulfillment of the guaranteed obligations or until the project reaches the commercial operation date, what it happens first) -, guarantee agreements on shares and promissory notes have been signed, while guarantee agreements on wind turbines and direct agreements are in process of being issued, under the terms defined by the loan agreement.

Pursuant to these agreements, the Company have undertaken some obligations, which are described in Note 10.3.6 to the issued financial statements as at December 31, 2019. As of June 30, 2020, the Group has met such obligations.

On July 23, 2019, the loan funds were fully disbursed. As of June 30, 2020 and December 31, 2019, the balance of this loan amounts to 2,507,573 and 2,547,788, respectively.

### **7.3.7. Banco Macro S.A. short-term loan**

On October 25 and 28, the Company entered into a loan agreement with Banco Macro S.A. for an amount of 1,000,000 to be used in the commercial business of the Company.

Under the terms of the agreement, this loan accrues a variable three-month interest rate based on pure BADLAR rate, plus a margin; and it is completely amortized in a year.

On October 28, 2019, the loan funds were fully disbursed. As of December 31, 2019, the balance of this loan amounts to 1,269,890. On June 19, 2020, the balance of this loan was fully paid in advance.

### **7.3.8. Financial trust corresponding to Thermal Station Brigadier López**

As described in Note 19.10 to the issued financial statements for the fiscal year ended December 31, 2019, within the framework of the acquisition of Thermal Station Brigadier López, the Company assumed the capacity

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of trustor in the financial trust previously entered into by Integración Energética Argentina S.A., which was the previous holder of the thermal station. The financial debt balance at the transfer date of the thermal station was USD 154,662,725.

According to the provisions of the trust agreement, the financial debt accrues an interest rate equal to the LIBO rate plus 5% or equal to 6.25%, whichever is higher, and it is monthly amortizable. As of June 30, 2020, 26 installments are to be amortized and the financial debt balance amounts to 7,479,831. As of December 31, 2019, the balance of this loan amounted to 8,762,712.

Under the subscribed trust guarantee agreement, as at June 30, 2020, and December 31, 2019, there are trade receivables with specific assignment for the amounts of 293,027 and 633,631, respectively.

### **7.3.9. CP Manque S.A.U. and CP Los Olivos S.A.U. Program of Corporate Bonds**

On July 1, 2020, the Special Shareholders' Meetings of CP Manque S.A.U. and CP Los Olivos S.A.U. (both subsidiaries of CPR, and together the "Co-issuers") approved the creation of a Global Program for the Co-Issuance of Simple Corporate Bonds (not convertible into shares) by the Co-Issuers for the amount of up to USD 100,000,000. Therefore, they approved the commencement of the procedures for both companies to enter into the public offering scheme. By virtue of such program, the Co-Issuers may issue corporate bonds, of different class and/or series, that may qualify as social, green and sustainable marketable securities under the criteria established by CNV in that regard.

At the issuance date of these financial statements, having made the initial filing on July 6, 2020, the Co-Issuers were working on the documents necessary to obtain the authorization from CNV for the Co-Issuance for an amount of up to USD 80,000,000.

### **7.3.10. CPSA Program of Corporate Bonds**

As of this date, CPSA has a global issuance program of corporate bonds in force for a maximum amount standing at any time during the validity of the USD 1,000,000,000 program (or its equivalent in other currency) to be issued as corporate bonds at short, mid or long term, not convertible into shares, in accordance with Law No. 23576 (Corporate Bonds Act) in force for the issuance of corporate bonds, which program was approved at the Shareholders' Meeting of the Company on November 20, 2014. In accordance with the legislation in force, it shall expire on September 9, 2020.

On July 31, 2020, the Special Shareholders' Meeting of the Company approved the creation of a new global issuance program of corporate bonds for a maximum amount of up to USD 500,000,000 (or its equivalent in other currency), which shall be issued at short, mid or long term, simple, not convertible into shares, under the terms of the Corporate Bonds Act (the "Program"). Moreover, the Board of Directors was granted the powers to determine and establish the conditions of the Program and of the corporate bonds to be issued under it provided they had not been expressly determined at the Shareholders' Meeting.

## **7.4. Quantitative and qualitative information on fair values**

### **Valuation techniques**

The fair value reported in connection with the financial assets is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

Fair value of quoted debt securities and mutual funds is based on price quotations at the end of each reporting period.

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### Fair value hierarchy

The following tables provides, by level within the fair value measurement hierarchy, the Company's financial assets, that were measured at fair value on recurring basis as of June 30, 2020 and December 31, 2019:

06-30-2020	Measurement date	Fair value measurement using:			
		Total ARS 000	Nivel 1 ARS 000	Nivel 2 ARS 000	Nivel 3 ARS 000
<b>Assets measured at fair value</b>					
Financial assets at fair value through profit or loss					
Mutual funds	06.30.2020	3,035,729	3,035,729	-	-
Public debt securities	06.30.2020	1,354,695	1,354,695	-	-
Stocks	06.30.2020	46,081	46,081	-	-
<b>Total financial assets measured at fair value</b>		<b>4,436,505</b>	<b>4,436,505</b>	<b>-</b>	<b>-</b>
<b>Liabilities measured at fair value</b>					
Derivative financial liabilities not designated as hedging instruments					
Interest rate swap	06.30.2020	1,203,591	-	1,203,591	-
<b>Total financial liabilities measured at fair value</b>		<b>1,203,591</b>	<b>-</b>	<b>1,203,591</b>	<b>-</b>

12-31-2019	Measurement date	Fair value measurement using:			
		Total ARS 000	Level 1 ARS 000	Level 2 ARS 000	Level 3 ARS 000
<b>Assets measured at fair value</b>					
Financial assets at fair value through profit or loss					
Mutual funds	12.31.2019	4,811,319	4,811,319	-	-
Public debt securities	12.31.2019	3,933,930	3,933,930	-	-
<b>Total financial assets measured at fair value</b>		<b>8,745,249</b>	<b>8,745,249</b>	<b>-</b>	<b>-</b>
<b>Liabilities measured at fair value</b>					
Derivative financial liabilities not designated as hedging instruments					
Interest rate swap	12.31.2019	338,729	-	338,729	-
<b>Total financial liabilities measured at fair value</b>		<b>338,729</b>	<b>-</b>	<b>338,729</b>	<b>-</b>

There were no transfers between hierarchies and there were not significant variations in assets values.

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued financial statements as at December 31, 2019.

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### 8. Non-financial assets and liabilities

#### 8.1. Other non-financial assets

	<b>06-30-2020</b>	<b>12-31-2019</b>
	<b>ARS 000</b>	<b>ARS 000</b>
<b>Non-current:</b>		
Tax credits	401,386	633,089
Income tax credits	127,441	144,765
Prepayments to vendors	4,414	5,014
	533,241	782,868
<b>Current:</b>		
Upfront payments of inventories purchases	125,880	241,786
Prepayment insurance	217,823	495,611
Tax credits	610,488	328,606
Other	67,235	77,027
	1,021,426	1,143,030

#### 8.2. Other non-financial liabilities

	<b>06-30-2020</b>	<b>12-31-2019</b>
	<b>ARS 000</b>	<b>ARS 000</b>
<b>Non-current:</b>		
VAT payable	4,566,016	4,732,852
Tax on bank account transactions payable	175,243	213,762
	4,741,259	4,946,614
<b>Current:</b>		
VAT payable	857,935	1,575,922
Turnover tax payable	56,077	66,718
Income tax withholdings payable	38,882	51,903
Concession fees and royalties	29,274	71,431
Tax on bank account transactions payable	137,477	154,020
Others	6,340	50,111
	1,125,985	1,970,105

#### 8.3. Compensation and employee benefits liabilities

	<b>06-30-2020</b>	<b>12-31-2019</b>
	<b>ARS 000</b>	<b>ARS 000</b>
<b>Non-current:</b>		
Employee long-term benefits	280,929	260,446
<b>Current:</b>		
Vacation and statutory bonus	275,416	275,381
Contributions payable	103,382	108,899
Bonus accrual	211,791	404,105
Other	5,023	5,302
	595,612	793,687

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### 9. Equity reserves

On April 30, 2020, the Shareholders' Meeting of the Company approved to increase the legal reserve in the amount of 500,311 and to allocate the remaining unappropriated earnings as of December 31, 2019 to increase the voluntary reserve by 10,335,992.

### 10. Information on related parties

The following table provides the transactions performed and the accounts payable to/receivable from related parties during the corresponding period/year:

		<u>Income</u>	<u>Expenses</u>	<u>Receivables</u>	<u>Payables</u>
		ARS 000	ARS 000	ARS 000	ARS 000
<b>Associates:</b>					
Termoeléctrica José de San Martín S.A.	06-30-2020	253	-	51	-
	06-30-2019	140	-	54	-
	12-31-2019	537	-	306	-
Distribuidora de Gas Cuyana S.A.	06-30-2020	-	164,566	-	21,245
	06-30-2019	-	246,786	-	41,566
	12-31-2019	-	492,703	-	21,919
Energía Sudamericana S.A.	06-30-2020	-	-	-	548
	06-30-2019	-	-	-	782
	12-31-2019	-	-	-	622
<b>Related companies:</b>					
RMPE Asociados S.A.	06-30-2020	114	282,050	-	-
	06-30-2019	111	175,977	-	-
	12-31-2019	202	408,119	-	-
Coyserv S.A.	06-30-2020	-	2,469	-	-
	06-30-2019	-	17,635	-	-
	12-31-2019	-	35,142	621	170
<b>Total</b>	06-30-2020	<u>367</u>	<u>449,085</u>	<u>51</u>	<u>21,793</u>
	06-30-2019	<u>251</u>	<u>440,398</u>	<u>54</u>	<u>42,348</u>
	12-31-2019	<u>739</u>	<u>935,964</u>	<u>927</u>	<u>22,711</u>

### Balances and transactions with shareholders

As at June 30, 2020, there is a balance of 181,718 shareholders, corresponding to the personal property tax entered by the Company under the substitute decision maker scheme.

On June 24, 2020, the Board of Directors of the Company authorized the purchase of 30% of the capital stock of the subsidiary CP Renovables S.A. to its minority shareholder, representing 993,993,952 shares, at a value of US Dollars 0.034418 per share, which was completely paid as of June 30, 2020 through the transfer of financial assets. Based on the Audit Committee's report, the Board of the Company determined that such transaction is an arm's length transaction.

This transaction was accounted for as a transaction with non-controlling interest in accordance with IFRS 10. Consequently, the difference of 1,640,520 between the book value of the non-controlling interest at the transaction date and the fair value of the consideration paid was directly recognized in equity and attributed to holders of the parent.

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This way, CPSA's interest in the subsidiary CP Renovables S.A. amounts to 100% of the capital stock as at June 30, 2020.

### **Terms and conditions of transactions with related parties**

Balances at the related reporting period-ends are unsecured and interest free. There have been no guarantees provided or received for any related party receivables or payables.

For the six-month period ended June 30, 2020 and for the year ended December 31, 2019, the Company has not recorded any impairment of receivables relating to amounts owed by related parties. This assessment is undertaken at the end of each reporting period by examining the financial position of the related party and the market in which the related party operates.

## **11. Contracts and agreements**

### **11.1. Renewable Energy Projects**

During 2018, the wind farms belonging to CP La Castellana S.A.U. and CP Achiras S.A.U. (CPR subsidiaries) were commissioned, with a capacity of 100.8 MW and 48 MW, respectively.

Likewise, on July 17, 2019 the wind form "La Castellana II" belonging to CPR Energy Solutions S.A.U. (a CPR subsidiary) was commissioned, with a capacity of 14.4 MW, which was extended to 15.2 MW at the date of issuance of these financial statements. Also, on September 14, 2019 the wind farm belonging to the subsidiary Vientos La Genoveva II S.A.U. was commissioned, with a capacity of 41.8 MW. Finally, on December 7, 2019 the wind form belonging to CP Manque S.A.U. (a CPR subsidiary) was commissioned, with a capacity of 38 MW being the total projected capacity of 57 MW; then, on January 23, 2020 the commissioned capacity was extended to 53.2 MW; and finally, on March 3, 2020 the remaining capacity was commissioned completing the total 57 MW.

During February 2020 the wind form belonging to CP Los Olivos S.A.U. (a CPR subsidiary) was commissioned, with a capacity of 22.8 MW.

At the date of issuance of these financial statements, the wind farm La Genoveva is under construction, with a planned capacity of 88.2 MW.

In 2017 the Group entered into a power purchase agreement with CAMMESA for La Castellana and Achiras wind farms for a 20-year term as from the launch of the commercial operations. Likewise, during 2018 the Group entered into a power purchase agreement with CAMMESA for La Genoveva wind farm for a 20-year term as from the launch of the commercial operations.

Regarding wind farm La Castellana II, the Group entered into supply agreements with Rayen Cura S.A.I.C. for a 7-year term and approximately 35,000 MWh/year volume and with Banco de Galicia y Buenos Aires S.A. for a 10-year term to supply energy demand for approximately 4,700 MWh/year.

Regarding wind farm La Genoveva II, the Group entered into a supply agreement with Aguas y Saneamiento S.A. (AYSA) for a 10-year term from the beginning of operations date of the wind farm and approximately 87.6 GWh/year volume. In addition, another supply agreement was executed with PBB Polisor S.R.L. (Dow Chemical), with a term of 6 years and an estimated volume of 80 GWh/year.

Regarding wind farm Manque, the Group entered into a power purchase agreement with Cervecería y Maltería Quilmes SAICAYG ("Quilmes") for the wind farm Manque for a 20-year term as from the launch of the commercial operations and for an estimated volume of 230 GWh per year.

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Regarding the wind farm Los Olivos, the Group entered into a power purchase agreement with S.A. San Miguel A.G.I.C.I. y F. for a 10-year term to supply them 8.7 GWh/year as from the launch of commercial operations. Also, the Group entered into a power purchase agreement with Minera Alumbrera Limited for a 10-year term to supply them 27.4 GWh/year.

### **11.2. Awarding of co-generation projects**

On September 25, 2017, the Company was awarded through Resolution SEE 820/2017 with two co-generation projects called "Terminal 6 San Lorenzo" with a capacity of 330 MW and Luján de Cuyo (within our Luján de Cuyo plant) with a capacity of 93 MW.

On January 4, 2018, the Company entered into power purchase agreements with CAMMESA for each of the mentioned projects for a 15-year term as from the launch of commercial operations.

On December 15, 2017, we executed a new steam supply contract with YPF for a 15-year term that began when the new co-generation unit at our Luján de Cuyo plant started operations during 2019.

Also, on December 27, 2017, we entered into a steam supply agreement with T6 Industrial S.A. for the new co-generation unit at our Terminal 6 San Lorenzo plant for a 15 year-term.

## **12. Restrictions on income distribution**

Pursuant to the General Legal Entities Law and the Bylaws, 5% of the profits made during the fiscal year must be assigned to the statutory reserve until such reserve reaches 20% of the Company's Capital Stock.

## **13. Measures in the Argentine economy**

During December 2019, the Central Bank of Argentina ("BCRA") issued Communication "A" 6854 and "A" 6856 whereby the regulations on Abroad and Exchange Rate issued by BCRA were extended, which included regulations on exports, imports and, especially, the previous BCRA's authorization to access the foreign Exchange market for the transference of profits and dividends.

Afterwards, the BCRA issued Communication "A" 7030 -in force as from May 29, 2020- setting forth the following measures to be taken into account regarding exchange matters:

- a) Access to the Foreign Exchange Market for the payment of the import of goods and services, profits and dividends, commercial interests, capital interests and interests from financing activities, formation of external assets of legal persons, among others, shall need the previous authorization from BCRA, except if the following can be put on record -in return format-:
  - i. That the totality of their holdings are in local financial entities and that they do not have net external assets available (e.g., government securities, shares not listed, demand accounts, etc.).
  - ii. That they commit to settle in the Foreign Exchange Market, within 5 working days of their availability, those funds received abroad originated in the collection of loans granted to third parties, the collection of a term deposit or the sale of any kind of asset, provided the asset was acquired, the deposit was made or the loan granted after May 28, 2020.
- b) A previous authorization shall be required to BCRA for the payment of the imports of goods (whether advanced or deferred) until June 30, 2020, taking into account the exceptions numbered in the communication.

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- c) BCRA's previous consent shall be required -until June 30, 2020- for the access to the Foreign Exchange Market for the settlement of capital services of financial indebtedness with foreign parties when the creditor is a counterpart linked to the debtor.
- d) The restriction to access the Foreign Exchange Market is extended to 90 previous days and 90 subsequent days if the operations of purchase and sale of government securities were settled in foreign currency or through transference abroad, which was set forth by Communication "A" 7001.

Afterwards, BCRA issued Communication "B" 12020 whereby it communicated the standardized procedure to facilitate and speed up the treatment of requests of previous consent to access the Foreign Exchange Market to pay the imports of goods, in accordance with supplementary Communications "A" 7001 and 7030.

On June 25, 2020, BCRA issued Communication "A" 7052 whereby it extended until July 31, 2020 the term described in the foregoing paragraphs b) and c) and established that the following shall be exempted from BCRA's previous authorization: all deferred or at-sight payments of the imports of goods corresponding to operations shipped as from July 1, 2020 or those that having been shipped before did not arrived to the country before that date.

On July 30, 2020, BCRA issued Communication "A" 7079 that stated that the provisions on the foregoing paragraphs b) and c) shall be valid until August 31, 2020, inclusive.

It is important to highlight the fact that these regulations do not prevent settlement of commercial obligations of the Company or the obtaining and/or settlement of financial debt abroad.

Moreover, on December 23, 2019, Law no. 27541 on "Social Solidarity and Production Reactivation within the Public Emergency framework" was published in the Official Gazette; and on December 28, Decree no. 99/2019 was issued with the regulations for the implementation of such law. The main measures in the law and its regulations affecting the tax regime and the energy market are the following:

### **Tax obligations**

#### **a) Income tax**

Law no. 27430 had established that for the fiscal period commenced as from January 1, 2020, the corporate rate of income statement would be reduced from 30% to 25% and that the additional tax on dividends or profits distributed to human persons of Argentina and abroad would increase from 7% to 13%. Law no. 27541 cancels that rate change and keeps the original 30% and 7%, up to the fiscal periods commencing January 1, 2021 inclusive.

#### **b) Tax on an inclusive and supportive Argentina ("impuesto PAIS" [Country tax])**

With emergency character and for the term of five fiscal periods, a tax with a 30% rate is established on the operations related to the acquisition of foreign currency for saving, purchase of goods and services in foreign currency and international transport of passengers. Such tax extends to all residents of Argentina, whether human persons or business entities. The tax does not have the character of payment on account of any tax.

The operations under this tax that may impact on the operation of the Company are the following:

- Purchase of foreign notes and currency for saving or with no specific purpose (with a monthly limit of USD 200).
- Foreign currency Exchange by financial entities on behalf and to the order of purchaser or borrower with the purpose of paying acquisitions of goods or services abroad, regardless of the method of payment.

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- Foreign currency Exchange by financial entities on behalf and to the order of purchaser or borrower living in Argentina with the purpose of paying services rendered by persons not residing in Argentina, regardless of the method of payment.

### **Energy Market**

The Law enables the Executive Branch to keep electricity and natural gas rates under federal jurisdiction and to commence a re-negotiation process for the revision of the integral rate in force or to start an extraordinary revision as from the Law's entering into force date and for a maximum term of 180 days tending to a reduction in the rate charge on homestead, stores and industries for year 2020. Exercising delegated powers, the Argentine Government announced the cancellation of all electricity and natural gas rate update for the 180 days stated in the Law. In that sense, on February 27, 2020, Resolution no. 31 issued by the Secretariat of Energy was published, which resolution is described in Note 1.1.

It is important to highlight the fact that these measures affect sales on the spot market, but do not affect the agreements signed by the Group with CAMMESA or other companies, which establish the applicable rate table.

### **14. COVID-19**

On March 11, 2020, the World Health Organization characterized the COVID-19 as a pandemic. Hence, several measures have been undertaken by the Argentine government and other governments around the globe; however, the virus continues to spread globally and, as of the date of these financial statements, it has affected more than 150 countries and territories around the world, including Argentina. To date, the outbreak of the novel coronavirus has caused significant social and market disruption. Any prolonged restrictive measures put in place in order to control an outbreak of a contagious disease or other adverse public health development may have a material and adverse effect on the Group's business operations. It is unclear whether these challenges and uncertainties will be contained or resolved, and what effects they may have on the global political and economic conditions in the long term. Additionally, how the disease will evolve in Argentina cannot be predicted, nor what additional restrictions the Argentine government may impose can be anticipated.

In this sense, on March 20, 2020 the Argentine government issued Decree 297/2020 establishing a preventive and mandatory social isolation policy ("the Quarantine"), as a public health measure to contain the effects of the Covid-19 outbreak. Such decree established that during the Quarantine people must remain in their residence and must refrain from going to their workplaces and may not travel along routes, roads or public spaces. Since the adoption of the Quarantine, the government has extended it several times, and as of the date of these financial statements the Quarantine is expected to end on August 30, 2020. Moreover, as additional measure to contain the virus in Argentina, international travel was suspended (except for certain specific repatriation flights).

Pursuant to Decree 297/2020, minimum shifts ensuring the operation and maintenance of electric energy generators were exempted from the Quarantine. Although operations personnel were allowed to continue their activities, under certain health and sanitary precautions, the rest of the personnel continued working remotely. Furthermore, on April 7, 2020, pursuant to Administrative Decision 468/2020 issued by the Presidency of the Cabinet of Ministers, the construction of private sector energy infrastructure was included within the activities exempted from the Quarantine.

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## **CENTRAL PUERTO S.A.**

Some of the main identified impacts that this crisis has and may have in the future for the Company are the following:

### **Operations - Power generation**

- **Reduction in the electric energy dispatched.** Due to the Quarantine, most of the businesses in Argentina, especially in the industrial sector, have not been able to continue operating normally. According to information from CAMMESA, since the Quarantine began the total electric energy demand significantly declined. This reduction is likely to have an impact in the Group's thermal energy generation, in particular our units with higher heat rate (less efficient).
- **Increased delays in payments and/or risk of uncollectability from the Group's private clients.** Despite the fact that CAMMESA is paying its obligations, the reduced economic activity due to the Quarantine may also affect the cash flow of CAMMESA and our private clients and it may increase the delays in their payments and the risk of uncollectability of private clients.
- **Personnel safeguard.** Multiple measures to protect the health of all the Group's operations and maintenance personnel have been taken. Some of those measures include: a) the isolation of the teams that operate the Group's different units preventing contact between different teams, b) the avoidance of contact between personnel of different shifts, c) the use of extra protection, and additional sanitary measures, d) using virtual meetings, e) identify key personnel in order to have the necessary back up teams should a contingency arise, and keeping all non-essential personnel working remotely f) drafting and publication of health and safety plans and/or protocols both for the plants in operation and works in development. Although these measures have been effective for the safeguard of the Group's personnel, as of the date of these financial statements, the Group cannot assure that none of its employees (including key personnel) will be affected by the Covid-19.
- **Lack of necessary supplies/equipment, or delays in supplies.** The Quarantine may also affect the provision of essential supplies. Although the provision of the necessary supplies is also considered an essential activity under the enacted emergency framework and usually a stock of spare parts is kept as backup, the Company cannot assure that the provision of the necessary supplies will not be affected. Furthermore, the measures taken by foreign countries in which some of the Group's supplies and spare parts are produced, may also affect the Group's stock of spare parts. Any delay in the provision of essential equipment or supplies may affect the Group's operations.

### **Projects under construction/development**

The COVID-19 outbreak has had an impact on the projects currently under construction. Therefore, delays in the project completion dates originally planned are expected to be experienced.

Since the issuance of Administrative Decision 468/2020 abovementioned, the project construction activities were resumed. This required the implementation of health safety measures according to the requests established and recommended by health authorities. Regard being had to the foregoing, a procedure and a protocol were drafted, which have to be complied with by the personnel, contractors and subcontractors.

Regarding wind farm La Genoveva, on February 21, 2020, Vestas Argentina S.A. notified the Group that the COVID-19 outbreak affected its manufacturing activities worldwide, causing delays on the supply chain for the delivery of certain Chinese-origin manufacturing components required for the completion of the wind turbines. In its communication, Vestas Argentina S.A. did not specify the specific impact this situation may have on the agreed upon schedule. However, delays on the project's completion are reasonably expected. The Group sent a notice to CAMMESA reporting the updates received from Vestas Argentina S.A., in accordance with the force majeure clauses of the Supply of Renewable Electrical Energy entered into with CAMMESA described in

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Note 11.1, in order to avoid potential penalties should the project suffer unexpected and unforeseen delays. On April 7, 2020, CAMMESA acknowledged receipt of that notice and asked for a report on the consequences that the force majeure events have had on the schedule of the project. The construction of the wind farm has been resumed on April 9, 2020. Since then, the Company has sent to CAMMESA several notices informing: on the one hand, the impact this force majeure event had on the project and the measures taken within the COVID-19 protocol abovementioned; and on the other hand, reiterating the request of not receiving sanctions for the evidenced delays, as well as the request to obtain an extension in the commercial operation date of the wind farm. The main events impacting on the project execution schedule are the following: i) delays in the international manufacturing and delivery, ii) delays in the manufacturing and/or supply of local equipment, components and parts, iii) restrictions on the transport of material and components, iv) restrictions on the working methods due to compliance with COVID-19 health protocols that reduce the productivity of processes and tasks, and v) the borders lockdown that prevent foreign specialists from entering to conduct assembly or installation processes and for the start-up. In this regard, on June 10, 2020, the Secretariat of Energy ordered CAMMESA to temporarily suspend the calculation of the terms set forth for those projects that had not obtained the commercial authorization, among which wind farm La Genoveva is included, for a maximum postponement term of six months from March 12 to September 12, 2020. Therefore, the committed commercial authorization of the wind farm was extended until November 22, 2020.

The Quarantine also affected the construction of the Terminal 6-San Lorenzo thermal plant described in Note 11.2. After the Quarantine was lifted according to Administrative Decision 468/2020, construction was resumed on April 27, 2020. Additionally, as mentioned above, travel restrictions and national borders lockdown imposed by the government, among others, may delay the arrival of necessary personnel for the project, some of which were expected to arrive from countries affected by the outbreak. The Company notified CAMMESA and the Energy Secretariat on the situation and requested: (i) the suspension of agreement terms as from March 20, 2020 and until the situation is normalized, and (ii) the non-application of sanctions for the case in which the Company cannot comply with the committed dates on the Wholesale Demand Agreement entered into with CAMMESA mentioned in Note 11.2, so as to avoid possible sanctions stemming from a delay in the completion of the project due to unforeseen and inevitable reasons. In this sense, on June 10, 2020, the Secretariat of Energy ordered CAMMESA to temporarily suspend the calculation of the terms set forth for those projects that had not obtained the commercial authorization, among which the cogeneration station Terminal 6 - San Lorenzo is included, for a maximum postponement term of six months from March 12 to September 12, 2020. Therefore, the committed commercial authorization of the wind farm was extended until March 5, 2021. On July 15, 2020, the Company communicated the Secretariat of Energy, with copy to CAMMESA, that the temporary suspension of the terms is not sufficient to comply with the new terms under the Wholesale Demand Agreement since the numerous measures adopted due to COVID-19 generated a strong slowdown in all the activities related to the work of the cogeneration unit Terminal 6 - San Lorenzo.

The effects of the Covid-19 crisis pose challenges to the closing of the combined cycle at the Brigadier López plant and to the development of the El Puesto solar farm, delaying the start of construction of such projects, not only because of the restrictions to the construction mentioned above, but also due to lower energy demand and difficulties to obtain the necessary financing for the projects in the current market situation.

In addition, the Covid-19 crisis may reduce the possibility of new projects that would enable the use of the gas turbines included under "Gas turbines" item within property, plant and equipment.

### **Access to Capital Markets**

Due to the outbreak of COVID-19, access to the capital and financial markets in Argentina and/or in foreign markets may also be substantially reduced. Although cash flow and liquidity of the Group is deemed sufficient to meet the working capital, debt service obligations and capital expenditure requirements, any further deterioration of the current economic situation may result in a deterioration of the Company's finances, in a context of lack of access or substantial reduction of credit availability in the financial markets.

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### **Natural gas distribution operating segment**

Additionally, the Covid-19 pandemic crisis may also affect the natural gas distribution associate's income (ECOGAS Group). Although such economic activity was exempt from the Quarantine, the economic downturn as a consequence of this measure is expected to reduce the volumes distributed to the clients. Moreover, some measures adopted by the Argentine government to mitigate the effects of the Covid-19 outbreak in the economy are also expected to affect ECOGAS Group financial performance. For example, the government has ruled a 180-day period, starting on March 1, 2020, where the suspension of the natural gas service is not permitted, upon certain circumstances and limited to certain users. This measure is expected to increase the payment delays and/or the uncollectability from such clients.

The Group will continue taking all the available measures to mitigate the effects that the Covid-19 pandemic crisis has or may have on the operations, the projects undergoing and the Group's financial position.

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EXHIBIT A

**CENTRAL PUERTO S.A.**

**PROPERTY, PLANT AND EQUIPMENT**

**AS OF JUNE 30, 2020 AND DECEMBER 31, 2019**

	<b>06-30-2020</b>					
	<b>Cost</b>					
	<b>At the beginning</b>	<b>Additions</b>	<b>Transfers</b>	<b>Disposals</b>	<b>At the end</b>	
	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	
Lands and buildings	7,171,403	-	(555,176)	-	6,616,227	
Electric power facilities	49,956,813	61,621	1,088,924	-	51,107,358	
Wind turbines	11,218,836	-	2,427,955	-	13,646,791	
Gas turbines	5,501,584	-	-	-	5,501,584	
Construction in progress	25,878,157	5,303,082	(3,447,257)	-	27,733,982	
Other	2,776,323	65,012	441,566	(1,438)	3,281,463	
<b>Total 06-30-2020</b>	<b>102,503,116</b>	<b>5,429,715</b>	<b>(43,988) (1)</b>	<b>(1,438)</b>	<b>107,887,405</b>	

  

	<b>06-30-2020</b>				<b>12-31-2019</b>	
	<b>Depreciation and impairment</b>				<b>Net book value</b>	<b>Net book value</b>
	<b>At the beginning</b>	<b>Charges</b>	<b>Impairment</b>	<b>At the end</b>		
	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	
Lands and buildings	1,000,173	140,303	-	1,140,476	5,475,751	6,171,230
Electric power facilities	30,408,977	987,138	-	31,396,115	19,711,243	19,547,836
Wind turbines	508,729	331,239	-	839,968	12,806,823	10,710,107
Gas turbines	-	-	-	-	5,501,584	5,501,584
Impairment of gas turbines (2)	1,414,968	-	1,251,730	2,666,698	(2,666,698)	(1,414,968)
Impairment of electric power facilities and construction in progress (2)	2,364,945	(36,058)	-	2,328,887	(2,328,887)	(2,364,945)
Construction in progress	-	-	-	-	27,733,982	25,878,157
Other	2,401,599	47,405	-	2,449,004	832,459	374,724
<b>Total 06-30-2020</b>	<b>38,099,391</b>	<b>1,470,027</b>	<b>1,251,730</b>	<b>40,821,148</b>	<b>67,066,257</b>	<b>64,403,725</b>

(1) Transferred to intangible assets related to transmission lines that were transferred to electric energy transport companies.

(2) See Note 2.3.8. to the issued financial statements as at December 31, 2019. See Note 2.4.

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EXHIBIT B

**CENTRAL PUERTO S.A.**

**INTANGIBLE ASSETS**

**AS OF JUNE 30, 2020 AND DECEMBER 31, 2019**

	<b>06-30-2020</b>		
	<b>Cost</b>		
	<b>At the beginning</b>	<b>Transfers</b>	<b>At the end</b>
	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>
Concession right	13,813,025	-	13,813,025
Transmission lines and electrical substations for wind farms	2,298,153	43,988	2,342,141
Turbogas and turbosteam supply agreements for thermal station Brigadier López ("BL contracts")	6,922,807	-	6,922,807
<b>Total 06-30-2020</b>	<b>23,033,985</b>	<b>43,988 (2)</b>	<b>23,077,973</b>

	<b>06-30-2020</b>				<b>12-31-2019</b>	
	<b>Amortization and impairment</b>				<b>Net book value</b>	<b>Net book value</b>
	<b>At the beginning</b>	<b>%</b>	<b>Charges</b>	<b>At the end</b>		
	<b>ARS 000</b>		<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>
Concession right	11,509,364	3.3	287,958	11,797,322	2,015,703	2,303,661
Transmission lines and electrical substations for wind farms	1,305,735	5	27,837	1,333,572	1,008,569	992,418
Turbogas and turbosteam supply agreements for thermal station Brigadier López ("BL contracts")	965,971		827,975	1,793,946	5,128,861	5,956,836
BL contracts impairment (1)	1,223,245		(170,026)	1,053,219	(1,053,219)	(1,223,245)
<b>Total 06-30-2020</b>	<b>15,004,315</b>		<b>973,744</b>	<b>15,978,059</b>	<b>7,099,914</b>	<b>8,029,670</b>

(1) See Note 2.3.8. to the issued financial statements as at December 31, 2019.

(2) Transferred from property, plant and equipment.

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EXHIBIT E

**CENTRAL PUERTO S.A.**

**ALLOWANCES AND PROVISIONS**

**AS OF JUNE 30, 2020 AND DECEMBER 31, 2019**

Item	06-30-2020				12-31-2019	
	At beginning ARS 000	Increases ARS 000	Decreases ARS 000	Recoveries ARS 000	At end ARS 000	At end ARS 000
<b>ASSETS</b>						
<b>Non-current</b>						
Inventories	140,451	-	(16,807) (1)	-	123,644	140,451
<b>Trade and other receivables</b>						
Allowance for doubtful accounts						
- Trade receivables	14,254	4,276	(1,721) (1)	(925)	15,884	14,254
<b>Total 06-30-2020</b>	<b>154,705</b>	<b>4,276</b>	<b>(18,528)</b>	<b>(925)</b>	<b>139,528</b>	
<b>Total 12-31-2019</b>	<b>167,367</b>	<b>46,063</b>	<b>(58,725) (1)</b>	<b>-</b>		<b>154,705</b>
<b>LIABILITIES</b>						
<b>Current</b>						
<b>Provisions</b>						
Provision for lawsuits and claims	31,188	695	(3,707) (1)	(840)	27,336	31,188
<b>Total 06-30-2020</b>	<b>31,188</b>	<b>695</b>	<b>(3,707)</b>	<b>(840)</b>	<b>27,336</b>	
<b>Total 12-31-2019</b>	<b>939,244</b>	<b>6,000</b>	<b>(914,056) (2)</b>	<b>-</b>		<b>31,188</b>

(1) Income (loss) for exposure to change in purchasing power of currency for the period.

(2) 895.773 relates to the adoption of IFRS 23, as described in Note 2.5 to the issued financial statements as at December 31, 2019. The remaining effect relates to the loss for exposure to change in purchasing power of currency for the period.

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EXHIBIT F

**CENTRAL PUERTO S.A.**

**COST OF SALES**

**FOR THE SIX-MONTH AND TRHEE-MONTH PERIODS ENDED**

**AS OF JUNE 30, 2020 AND 2019**

	<b>6 months</b>		<b>3 months</b>	
	<b>01-01-2020 to 06-30-2020</b>	<b>01-01-2019 to 06-30-2019</b>	<b>04-01-2020 to 06-30-2020</b>	<b>04-01-2019 to 06-30-2019</b>
	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>
Inventories at beginning of each period	910,749	516,511	921,541	593,708
Purchases and operating expenses for each period:				
– Purchases	1,366,963	6,222,763	671,066	2,618,046
– Operating expenses (Exhibit H)	5,634,254	4,271,576	2,822,559	2,078,546
	<u>7,001,217</u>	<u>10,494,339</u>	<u>3,493,625</u>	<u>4,696,592</u>
Inventories at the end of each period	<u>(1,039,902)</u>	<u>(610,618)</u>	<u>(1,039,902)</u>	<u>(610,618)</u>
<b>Total sales costs</b>	<b><u>6,872,064</u></b>	<b><u>10,400,232</u></b>	<b><u>3,375,264</u></b>	<b><u>4,679,682</u></b>

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**EXHIBIT G**

**CENTRAL PUERTO S.A.**

**FINANCIAL ASSETS AND LIABILITIES IN FOREIGN CURRENCY**

**AS OF JUNE 30, 2020 AND DECEMBER 31, 2019**

Account	06-30-2020			12-31-2019		
	Currency and amount (in thousands)	Effective exchange rate (1)	Book value (ARS 000)	Currency and amount (in thousands)	Book value (ARS 000)	
<b>NON-CURRENT ASSETS</b>						
Trade and other receivables	USD 374,648	70.4550 (2)	<u>26,395,837</u>	USD 404,860		<u>27,545,369</u>
			<b><u>26,395,837</u></b>			<b><u>27,545,369</u></b>
<b>CURRENT ASSETS</b>						
Cash and cash equivalents	USD 27,307	70.2600	1,918,590	USD 29,834		2,022,860
	EUR 2	78.8669	158	EUR 1		76
Other financial assets	USD 9,992	70.2600	702,038	USD 97,220		6,591,872
Trade and other receivables	USD 68,782	70.4550 (2)	4,846,036	USD 79,002		5,375,044
	USD 13,555	70.2600	952,374	USD 8,837		599,183
			<b><u>8,419,196</u></b>			<b><u>14,589,035</u></b>
			<b><u>34,815,033</u></b>			<b><u>42,134,404</u></b>
<b>NON-CURRENT LIABILITIES</b>						
Other loans and borrowings	USD 429,741	70.4600	<u>30,279,551</u>	USD 532,441		<u>36,222,528</u>
			<b><u>30,279,551</u></b>			<b><u>36,222,528</u></b>
<b>CURRENT LIABILITIES</b>						
Other loans and borrowings	USD 189,756	70.4600	13,370,208	USD 110,804		7,538,115
Trade and other payables	USD 23,595	70.4600	1,662,504	USD 22,537		1,533,216
	EUR 283	79.2675	22,433	EUR 291		22,222
			<b><u>15,055,145</u></b>			<b><u>9,093,553</u></b>
			<b><u>45,334,696</u></b>			<b><u>45,316,081</u></b>

USD: US dollar.

EUR: Euro.

(1) At the exchange rate prevailing as of June 30, 2020 as per the Argentine National Bank.

(2) At the exchange rate according to Communication "A" 3500 (wholesale) prevailing as of June 30, 2020 as per the Argentine Central Bank.

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**EXHIBIT H**  
**1 of 2**

**CENTRAL PUERTO S.A.**

**INFORMATION REQUIRED BY LAW 19,550, ART. 64, PARAGRAPH I, SUBSECTION b)**

**FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2020 AND 2019**

<b>Accounts</b>	<b>6 months</b>					
	<b>01-01-2020 to 06-30-2020</b>			<b>01-01-2019 to 06-30-2019</b>		
	<b>Operating expenses</b>	<b>Administrative and selling expenses</b>	<b>Total</b>	<b>Operating expenses</b>	<b>Administrative and selling expenses</b>	<b>Total</b>
<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>
Compensation to employees	1,241,220	423,544	1,664,764	1,404,895	432,022	1,836,917
Other long-term employee benefits	48,298	8,498	56,796	25,856	4,383	30,239
Depreciation of property, plant and equipment	1,458,787	11,240	1,470,027	923,325	-	923,325
Amortization of intangible assets	973,047	697	973,744	316,359	-	316,359
Purchase of energy and power	70,180	-	70,180	57,854	22,405	80,259
Fees and compensation for services	459,553	342,776	802,329	319,313	286,454	605,767
Maintenance expenses	657,253	88,991	746,244	647,157	100,321	747,478
Consumption of materials and spare parts	200,166	-	200,166	181,759	-	181,759
Insurance	309,426	10,191	319,617	169,495	3,983	173,478
Levies and royalties	185,916	-	185,916	181,068	-	181,068
Taxes and assessments	20,045	135,922	155,967	16,095	98,185	114,280
Tax on bank account transactions	2,805	173,711	176,516	2,899	331,167	334,066
Others	7,558	18,852	26,410	25,501	32,299	57,800
<b>Total</b>	<b>5,634,254</b>	<b>1,214,422</b>	<b>6,848,676</b>	<b>4,271,576</b>	<b>1,311,219</b>	<b>5,582,795</b>

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**EXHIBIT H**  
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**CENTRAL PUERTO S.A.**

**INFORMATION REQUIRED BY LAW 19,550, ART. 64, PARAGRAPH I, SUBSECTION b)**

**FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2020 AND 2019**

<b>Accounts</b>	<b>3 months</b>					
	<b>04-01-2020 to 06-30-2020</b>			<b>04-01-2019 to 06-30-2019</b>		
	<b>Operating expenses</b>	<b>Administrative and selling expenses</b>	<b>Total</b>	<b>Operating expenses</b>	<b>Administrative and selling expenses</b>	<b>Total</b>
<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>	<b>ARS 000</b>
Compensation to employees	587,936	210,285	798,221	711,919	138,830	850,749
Other long-term employee benefits	23,489	4,217	27,706	12,243	2,064	14,307
Depreciation of property, plant and equipment	724,666	8,330	732,996	336,885	-	336,885
Amortization of intangible assets	486,578	523	487,101	151,060	-	151,060
Purchase of energy and power	46,116	-	46,116	25,345	20,048	45,393
Fees and compensation for services	222,579	144,326	366,905	171,734	115,191	286,925
Maintenance expenses	362,094	29,794	391,888	383,153	11,174	394,327
Consumption of materials and spare parts	128,777	-	128,777	106,160	-	106,160
Insurance	150,117	4,839	154,956	80,620	2,949	83,569
Levies and royalties	73,613	-	73,613	75,084	-	75,084
Taxes and assessments	11,893	67,972	79,865	6,634	82,360	88,994
Tax on bank account transactions	1,712	73,300	75,012	1,482	217,604	219,086
Others	2,989	10,871	13,860	16,227	10,396	26,623
<b>Total</b>	<b>2,822,559</b>	<b>554,457</b>	<b>3,377,016</b>	<b>2,078,546</b>	<b>600,616</b>	<b>2,679,162</b>

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In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation.

## CENTRAL PUERTO S.A.

### SEPARATE STATEMENT OF INCOME AND COMPREHENSIVE INCOME for the six-month period ended June 30, 2020

	6 months		3 months	
	Unaudited		Unaudited	
	01-01-2020 to 06-30-2020	01-01-2019 to 06-30-2019	04-01-2020 to 06-30-2020	04-01-2019 to 06-30-2019
	ARS 000	ARS 000	ARS 000	ARS 000
Revenues	12,583,983	16,405,905	5,617,730	7,514,966
Cost of sales	(5,994,646)	(9,853,253)	(2,901,982)	(4,387,961)
<b>Gross income</b>	<b>6,589,337</b>	<b>6,552,652</b>	<b>2,715,748</b>	<b>3,127,005</b>
Administrative and selling expenses	(1,057,350)	(1,165,480)	(478,910)	(522,237)
Other operating income	6,999,489	5,579,030	3,492,766	996,566
Other operating expenses	(298,483)	(80,174)	(172,576)	(43,291)
Impairment of property, plant and equipment	(1,251,730)	-	(435,663)	-
<b>Operating income</b>	<b>10,981,263</b>	<b>10,886,028</b>	<b>5,121,365</b>	<b>3,558,043</b>
Loss on net monetary position	(1,738,070)	(5,738,720)	(761,554)	(2,608,966)
Finance income	1,509,829	1,450,315	1,094,346	823,505
Finance expenses	(5,065,569)	(1,311,990)	(2,663,463)	(798,470)
Share of the profit of associates and subsidiaries	(702,808)	1,155,796	(359,748)	1,246,529
<b>Income before income tax</b>	<b>4,984,645</b>	<b>6,441,429</b>	<b>2,430,946</b>	<b>2,220,641</b>
Income tax for the period	(1,807,401)	(2,817,709)	(236,466)	(566,769)
<b>Net income for the period</b>	<b>3,177,244</b>	<b>3,623,720</b>	<b>2,194,480</b>	<b>1,653,872</b>
<b>Total comprehensive income for the period</b>	<b>3,177,244</b>	<b>3,623,720</b>	<b>2,194,480</b>	<b>1,653,872</b>
<b>– Basic and diluted earnings per share (ARS)</b>	<b>2.11</b>	<b>2.41</b>	<b>1.46</b>	<b>1.10</b>

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV").  
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## CENTRAL PUERTO S.A.

### SEPARATE STATEMENT OF FINANCIAL POSITION as at June 30, 2020

	Notes	<u>06-30-2020</u> <u>Unaudited</u> <u>ARS 000</u>	<u>12-31-2019</u> <u>Audited</u> <u>ARS 000</u>
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment		43,760,965	43,864,265
Intangible assets		6,091,347	7,037,255
Investment in associates		3,769,803	3,919,507
Investment in subsidiaries	Exhibit C	6,924,494	5,250,174
Trade and other receivables		26,396,121	27,545,418
Other non-financial assets		131,809	149,726
Other financial assets		-	3,466,041
Inventories		155,762	163,766
		<u>87,230,301</u>	<u>91,396,152</u>
<b>Current assets</b>			
Inventories		874,612	739,280
Other non-financial assets		355,850	769,321
Trade and other receivables		11,433,752	16,081,076
Other financial assets		7,447,441	4,206,772
Cash and cash equivalents		9,553	1,169,920
		<u>20,121,208</u>	<u>22,966,369</u>
<b>Total assets</b>		<u><b>107,351,509</b></u>	<u><b>114,362,521</b></u>
<b>Equity and liabilities</b>			
Capital stock		1,514,022	1,514,022
Adjustment to capital stock		21,126,025	21,126,025
Legal reserve		3,202,398	2,702,087
Voluntary reserve		40,450,730	30,114,738
Other equity accounts		(1,640,520)	-
Retained earnings		3,177,244	10,836,303
<b>Total equity</b>		<u><b>67,829,899</b></u>	<u><b>66,293,175</b></u>
<b>Non-current liabilities</b>			
Other non-financial liabilities		4,741,259	4,946,614
Other loans and borrowings		11,824,313	18,000,939
Compensation and employee benefits liabilities		269,638	260,446
Deferred income tax liabilities		6,482,897	6,706,657
		<u><b>23,318,107</b></u>	<u><b>29,914,656</b></u>
<b>Current liabilities</b>			
Trade and other payables		1,860,458	6,067,890
Other non-financial liabilities		968,229	1,824,609
Other loans and borrowings		11,306,809	7,675,491
Compensation and employee benefits liabilities		540,778	719,064
Income tax payable		1,499,894	1,836,448
Provisions		27,335	31,188
		<u><b>16,203,503</b></u>	<u><b>18,154,690</b></u>
<b>Total liabilities</b>		<u><b>39,521,610</b></u>	<u><b>48,069,346</b></u>
<b>Total equity and liabilities</b>		<u><b>107,351,509</b></u>	<u><b>114,362,521</b></u>

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV").  
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## CENTRAL PUERTO S.A.

### SEPARATE STATEMENT OF CASH FLOWS for the six-month period ended June 30, 2020

	<u>06-30-2020</u>	<u>06-30-2019</u>
	<u>Unaudited</u>	
	<u>ARS 000</u>	<u>ARS 000</u>
<b>Operating activities</b>		
Income for the period before income tax	4,984,645	6,441,429
<b>Adjustments to reconcile income for the period before income tax to net cash flows:</b>		
Depreciation of property, plant and equipment	1,007,817	695,848
Amortization of intangible assets	945,907	287,957
Impairment of property, plant and equipment	1,251,730	-
Interest earned from customers	(1,449,342)	(2,552,831)
Trade and tax interests lost	295,274	120,944
Finance income	(1,509,829)	(1,450,315)
Finance expenses	5,065,569	1,311,990
Share of the profit of associates and subsidiaries	702,808	(1,155,796)
Movements in provisions and long-term employee benefit plan expense	52,911	110,380
Foreign exchange difference for trade receivables	(5,549,580)	(3,019,457)
Loss on net monetary position	(2,306,878)	(1,846,587)
<b>Working capital adjustments:</b>		
Decrease in trade and other receivables	9,752,586	9,639,089
(Increase) Decrease in other non-financial assets and inventories	304,060	(12,611)
(Decrease) Increase in trade and other payables, other non-financial liabilities and liabilities from employee benefits	(5,738,727)	89,674
	<u>7,808,951</u>	<u>8,659,714</u>
Interest received	1,282,441	2,425,474
Income tax paid	(2,197,098)	(8,681,269)
<b>Net cash flows provided by operating activities</b>	<b><u>6,894,294</u></b>	<b><u>2,403,919</u></b>
<b>Investing activities</b>		
Purchase of property, plant and equipment	(2,260,518)	(6,090,719)
Acquisition of Thermal Station Brigadier López	-	(9,617,330)
Loans granted to subsidiaries, net	(1,051,892)	(258,162)
Dividends received	187,071	167,006
(Acquisition) Sale of other financial assets, net	(386,930)	989,311
Capital contributions to subsidiaries	(1,702,886)	(971,582)
<b>Net cash flows used in investing activities</b>	<b><u>(5,215,155)</u></b>	<b><u>(15,781,476)</u></b>
<b>Financing activities</b>		
Long-term loans received	-	13,987,264
Bank and investment accounts overdrafts received (paid), net	(1,628,252)	816,072
Long-term loans paid	(172,636)	-
Interest and other financial costs paid	(886,442)	(1,057,825)
<b>Net cash flows (used in) provided by financing activities</b>	<b><u>(2,687,330)</u></b>	<b><u>13,745,511</u></b>
<b>(Decrease) Increase in cash and cash equivalents</b>	<b>(1,008,191)</b>	<b>367,954</b>
Exchange difference and other financial results	(96,393)	(82,597)
Monetary results effect on cash and cash equivalents	(55,783)	66,830
Cash and cash equivalents as of January 1	1,169,920	277,240
<b>Cash and cash equivalents as of June 30</b>	<b><u>9,553</u></b>	<b><u>629,427</u></b>

*English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV").  
In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation.*

## **CENTRAL PUERTO S.A.**

### **1. Basis of presentation of the separate financial statements**

#### **1.1. Summary of the applied accounting policies**

The Company presents its separate financial statements according to CNV Regulations, which approved General Regulation No. 622. This regulation establishes that entities issuing shares and/or corporate bonds, with certain exceptions, must prepare their financial statements in accordance with Technical Resolution No. 26 (as amended) of FACPCE, which states the adoption of IFRS as issued by IASB, while other entities will have the option to use IFRS or IFRS for SME in lieu of NCPA (Argentine Professional Accounting Standards).

#### **1.2. Basis for presentation**

These separate condensed financial statements for the six-month period ended June 30, 2020 were prepared by applying the financial information framework established by CNV as mentioned in note 1.1.

When preparing these separate interim condensed financial statements, the Company applied the presentation bases, accounting policies, and relevant accounting judgments, estimate and assumptions described in the attached condensed consolidated financial statements for the six-month period ended June 30, 2020.

These separate interim condensed financial statements are presented in Argentine pesos, and all values have rounded to the nearest thousand (ARS 000), unless otherwise stated.

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV").  
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**EXHIBIT C**

**CENTRAL PUERTO S.A.**

**INVESTMENT IN SUBSIDIARIES**

**AS OF JUNE 30, 2020 AND DECEMBER 31, 2019**

Name and characteristics of securities and issuers	Class	Face value	Number	Cost value	Listed price	06-30-2020		12-31-2019	
						Value obtained by the equity method	Share of profit of subsidiaries	Book value	Book value
<b>INVESTMENT IN SUBSIDIARIES</b>									
Central Vuelta de Obligado S.A.	1 vote	1	280,950	281	Unlisted	91,867	39,060	91,867	120,212
CP Renovables S.A.	1 vote	1	5,016,199,569	6,413,574	Unlisted	4,149,224	(23,528)	3,998,211	1,568,008
Central Aime Paine S.A.	1 vote	1	97,000	97	Unlisted	97	-	97	110
Proener S.A.U.	1 vote	1	282,557	1	Unlisted	21,741	(10,884)	15,550	67,597
Vientos La Genoveva S.A.U.	1 vote	1	1,615,451,861	1,615,452	Unlisted	1,522,161	(705,999)	1,829,595	2,535,595
Vientos La Genoveva II S.A.U.	1 vote	1	498,293,542	498,294	Unlisted	770,192	30,523	989,174	958,652
							<u>(670,828)</u>	<u>6,924,494</u>	<u>5,250,174</u>

Name and characteristics of securities and issuers	Latest available financial information				
	Date	Capital stock	(Loss) Income	Equity	Equity interest %
<b>INVESTMENT IN SUBSIDIARIES</b>					
Central Vuelta de Obligado S.A.	06/30/2020	500	79,938	163,494	56.19%
CP Renovables S.A.	06/30/2020	5,016,200	(33,612)	4,149,224	100.00%
Central Aime Paine S.A.	06/30/2020	100	-	100	97.00%
Proener S.A.U.	06/30/2020	283	(10,884)	21,741	100.00%
Vientos La Genoveva S.A.U.	06/30/2020	1,615,452	(705,999)	1,522,161	100.00%
Vientos La Genoveva II S.A.U.	06/30/2020	498,294	36,235	770,192	100.00%

## **REVIEW REPORT ON INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

To the board of directors of  
**CENTRAL PUERTO S.A.:**

### **I. Report on financial statements**

#### **Introduction**

1. We have reviewed the accompanying interim condensed consolidated financial statements of Central Puerto S.A. (“the Company”) and its subsidiaries, which comprise the statement of financial position as of June 30, 2020, the statements of income and comprehensive income for the three and six-month periods then ended, the statements of changes in equity and cash flows for the six-month period then ended, and selected explanatory notes.

#### **Responsibility of the Board of Directors on financial statements**

2. The Board of Directors is responsible for the preparation and presentation of the Company’s financial statements under International Financial Reporting Standards (IFRS), adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, it is responsible for the preparation and presentation of the financial statements mentioned in paragraph 1 pursuant to International Accounting Standard No. 34 “Interim Financial Reporting” (IAS 34). The Board is also responsible for the internal control it deems necessary for interim financial reporting to be prepared free from material misstatements, whether due to errors or irregularities.

#### **Auditor’s responsibility**

3. Our responsibility is to express a conclusion on the financial statements mentioned in paragraph 1, based on our review, which was conducted in accordance with International Standard on Review Engagements 2410 “Review of interim financial information performed by the independent auditor of the entity”, issued by the International Auditing and Assurance Standards Board (IAASB). Such standard requires the auditor to comply with the ethical requirements relevant to the audit of the annual financial statements of the

entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion**

4. Based on our review, nothing has come to our attention that causes us to believe that the financial statements mentioned in paragraph 1 have not been prepared, in all material respects, in accordance with IAS 34.

City of Buenos Aires,  
August 26, 2020.

PISTRELLI, HENRY MARTIN Y ASOCIADOS S.R.L.  
C.P.C.E.C.A.B.A. T° 1 – F° 13

GERMÁN E. CANTALUPI  
Partner  
Certified Public Accountant (U.B.A.)  
C.P.C.E.C.A.B.A. T° 248 – F° 60

## **REVIEW REPORT ON INTERIM CONDENSED SEPARATE FINANCIAL STATEMENTS**

To the board of directors of  
**CENTRAL PUERTO S.A.:**

### **I. Report on financial statements**

#### **Introduction**

1. We have reviewed the accompanying interim condensed separate financial statements of Central Puerto S.A. (“the Company”), which comprise the statement of financial position as of June 30, 2020, the statements of income and comprehensive income for the three and six-month periods then ended, and cash flows for the six-month period then ended, and selected explanatory notes.

#### **Responsibility of the Board of Directors on financial statements**

2. The Board of Directors is responsible for the preparation and presentation of the Company’s financial statements under International Financial Reporting Standards (IFRS), adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, it is responsible for the preparation and presentation of the financial statements mentioned in paragraph 1 pursuant to International Accounting Standard No. 34 “Interim Financial Reporting” (IAS 34). The Board is also responsible for the internal control it deems necessary for interim financial reporting to be prepared free from material misstatements, whether due to errors or irregularities.

#### **Auditor’s responsibility**

3. Our responsibility is to express a conclusion on the financial statements mentioned in paragraph 1, based on our review, which was conducted in accordance with International Standard on Review Engagements 2410 “Review of interim financial information performed by the independent auditor of the entity”, issued by the International Auditing and Assurance Standards Board (IAASB). Such standard requires the auditor to comply with the ethical requirements relevant to the audit of the annual financial statements of the

entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion**

4. Based on our review, nothing has come to our attention that causes us to believe that the financial statements mentioned in paragraph 1 have not been prepared, in all material respects, in accordance with IAS 34.

City of Buenos Aires,  
August 26, 2020.

PISTRELLI, HENRY MARTIN Y ASOCIADOS S.R.L.  
C.P.C.E.C.A.B.A. T° 1 – F° 13

GERMÁN E. CANTALUPI  
Partner  
Certified Public Accountant (U.B.A.)  
C.P.C.E.C.A.B.A. T° 248 – F° 60